

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FSL & 2130' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5594' GR

16. BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C014-20-2727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Navajo Tribe BP

9. WELL NO.  
#6

10. FIELD AND POOL, OR WILDCAT  
Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T26N, R18W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as plugged and abandoned March 24, 1987.  
The following procedure was carried out during the plugging operations.

- 1) MIRUSU. Nipple up BOPS. Work tubing with no success.
  - 2) TIH w/freepoint survey. Tubing stuck at 4700' KB. TIH w/chemical cutter and cut tubing at 4605' KB. TOOH w/tubing.
  - 3) Verbal approval to modify plugging program and proceed as the following was given to Mr. M. J. Videtich of Texaco by Mr. John Keller of the BLM on 3/12/87, at 1:05 p.m.
    - 1a) TIH w/cement retainer. Set cement retainer at  $\pm$  4580'.
    - 2a) Establish rate and psi into retainer. Pump 350 sxs Class B cement.
    - 3a) Sting out of retainer. Leave 50' cement on top of retainer.
    - 4a) Proceed w/plugging program as per original approved procedure.
  - 4) TIH w/cement retainer, set retainer at  $\pm$  4580' KB.
  - 5) Attempt to pump into retainer. Could not pump into at 1800 psi. Closed rams. Tested retainer setting to surface. Held 1800 psi.
  - 6) Verbal approval given to Mr. M. J. Videtich from Mr. John Keller of the BLM to leave 100' of cement on top of retainer and proceed w/approved plugging program. Approval received at 4:10 p.m.
  - 7) Sting out of retainer, spot 20 sxs (100') cement on retainer. Load hole w/9.2#/gal brine based mud & shut down for day.
- (continued on attached page)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alan A. Klein*

TITLE Area Superintendent

DATE 4/6/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) NMOGCC (2) Navajo Tribe JNH LAA AAK MLK

\*See Instructions on Reverse Side

NMOGCC

NAVAJO TRIBE BP-6 (continued)

- 8) TIH w/thru tubing perfgun and shoot 4-way squeeze holes at 3847' KB. Spot 30 sxs Class B cement from 3847' KB. Squeeze cement into formation at 300 psi squeeze pressure. Leave cement inside casing from 3847'-3747' KB.
- 9) POOH w/tubing. TIH w/thru tubing perfgun and shoot 4-way squeeze holes at 2200' KB. Spot 30 sxs Class B cement from 2200' KB. Squeeze cement into formation at 150 psi squeeze pressure. Leave cement inside casing from 2200'-2100' KB.
- 10) POOH w/tubing. TIH w/thru tubing perfgun and shoot 4-way squeeze holes at 1669' KB. Spot 30 sxs Class B cement from 1668' KB. Squeeze cement into formation at 0 psi squeeze psi. Full returns up bradenhead. Well started flowing approx. 3 BPM fresh water out of bradenhead. The following procedure was approved by Mr. Jim Lovato of the BLM to Mr. Tom Hankins w/Texaco on 3/13/87.
- 11) TIH w/cement retainer. Set retainer at 1608' KB. Pumped 230 sxs cement into retainer @ 150 psi w/full returns up bradenhead. Psi increased to 200 psi. Lost all returns. Est. cement top @100' KB. Sting out of bradenhead stopped. Secured well & SI for weekend.
- 12) Bradenhead had 50 psi on it. Small flow. Rigged up to bradenhead & pumped 50 sxs Class B cement down bradenhead at 1 BPM @ 400 psi. Shut in bradenhead & TIH w/tubing to 992' KB.
- 13) Spot 30 sxs Class B cement from 992' to 833". POOH to 180'. Spot 35 sxs Class B cement from 180' to surface.
- 14) Cut off wellhead. Erect dry hole marker. Operations complete 3/24/87.

NOTE: Location will be seeded between July 1st and Sept 1st with the prescribed seed mix.