SUBMIT IN TRIPLICATE*

Form approved.

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| DEPARTMENT (| OF T | HE IN | TERIOR |

(Other instructions on reverse side)

| Budget | Bureau | No. | 42-R1425. |
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| BEMIT NO APPROVAL DATE | | 7.711 | | | | |

CONDITIONS OF APPROVAL, IF MY: 00CC (2) USGS (3) The Mavajo Tribe CGH TB ARM Parmington Astec

DATE _

TITLE .

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, fursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrift to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal office for specific instructions.

Item 14: Needed only when locardon of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

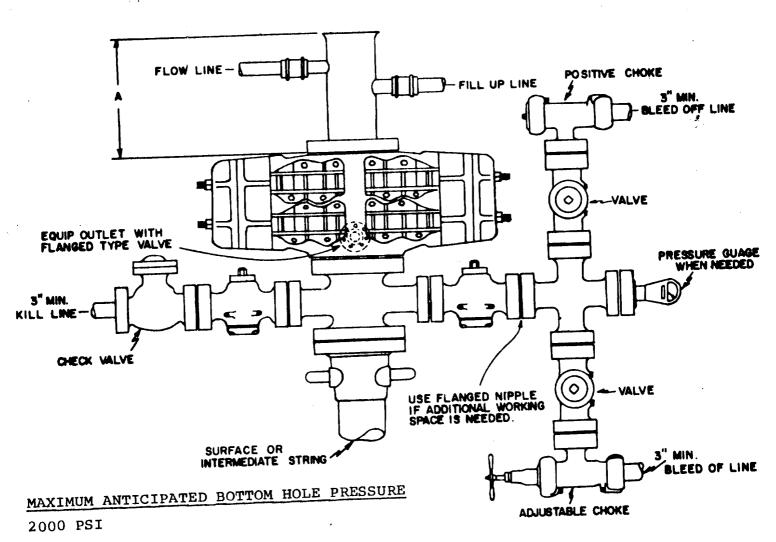
| Operator | *************************************** | | Lease | | Well No. |
|---|--|--|---|--|--|
| TEXACO, | · · · · · · · · · · · · · · · · · · · | , <u></u> | Navajo AR | | 8 |
| Unit Letter | Section | Township | Range | County | |
| C Actual Footage Loc | 27 | 26 North | 18 West | San Juan | |
| 660 | feet from the | North line and | 1980 tes | of from the West | |
| Ground Level Elev. | Producing For | | Pool | ····· | Dedicated Acreage: |
| 5656 | Pen | nsylvanian | Tocito Dome P | enn. "D" Ext. | 160 Acres |
| Ground Level Elev. 5656 1. Outline the control of | Producing For Pensis "no," list the of necessary.) | msylvanian ted to the subject we dedicated to the well ifferent ownership is dinitization, force-pooling where is "yes;" type of owners and tract described to the well until all or until a non-standard | Tocito Dome P Il by colored pencil of a consolidation iptions which have a consolidation interests have been consolidation | ctually been consolidated (by comme hinterests, has been a triviage of triviage of triviage of the company triviage of triviag | e plat below. ereof (both as to working all owners been consolited. (Use reverse side of nunitization, unitization, approved by the Commiscentify that the information constinity that the information constitution is true and constitution that the information constitution is placed in the information constitution in the information constitution is placed in the information constitution in the information constitution is placed in the information constitution in the information constitution is placed in the information constitution in the information constitution is placed in the information constitution in the information constitution in the information constitution in the information constitution in the information constitut |
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| 0 330 660 8 | 00 1320 1650 1980 | 2310 2640 2000 | 1500 1000 5 | oo o | E.V.Echohawk LS |

Minimum equipment requirements are:

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- 1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
- 2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas. 10" Series 600
- 3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.
- 4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.
- 5. Kelly cock must be used at all times and should be checked daily.





DRILLING FLUID

Water & Water Base Mud

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS. ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

NAVAJO TRIBE "AR" WELL NO. 8

SAN JUAN COUNTY, NEW MEXICO

A STATE OF THE PARTY OF THE PAR

TEXACO ING

BLOWOUT PREVENTER ASSEMBLY STANDARD NO.2

DRAWN BY MAD.

PALE AGENCE

REVISED

SERIAL Y-IAR-



PRODUCING BUPARTMENT
BOOKY MARYMAN-A. B.

THEXACO NO.
P. O. BOX \$100
DENVER, COLORADO \$0801

May 16, 1974

MAVAJO TRIBE "AR" NO. 8
HER MUR SEC. 27 T26H-R18W
SAN JUAN COUNTY, NEW MEXICO
6.34

Mr. P. T. McGrath (3) District Engineer U. S. Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Mavajo Tribe "AR" No. 8, San Juan County, New Mexico, is as follows:

- 1. Existing roads and exit to the location are shown on the attached plat.
- Approximately two/tenths of a mile of access road will be required as shown on the attached plat. The road surface will be compacted soil.
- 3. Mearest producing well is located 1320 feet to the west in Section 27.
- 4. Lateral roads in the vicinity of the location are shown on the attached plat.
- 5. The flowline for the proposed well will run to an existing battery located 3/4 mile to the southwest of the location (see attached plat).
- 6. Water for drilling operations will be obtained from the bradenhead annulus of Texaco's Mavajo Tribe "AL" No. 2, located 1 mile to the southwest.





PRODUCENG BEPARENT ROCKY HOMPHAREN. B. ROKYRE BYTESON

PÉTROLEUM PREDUCTS

ZESKACO NIC.
P. O. BOX 8100 O

May 11, 1974

NAVAL SEC. 27 FEGY-ALBS GEN JUAN SOUNTY, NEW MEXICO 5.34

Ar. v. T. McGrach (3)
histrict Mrgineer
b. S. Geologica, Survey
P. O. Son 104
Lareington, Hew Canton 87401

Jear Mr. McGrall:

As requested by jour office, the Surfact Use development Plan for Navaje Tribe "LR" No. 8, (80 duan Cosity, New Henico, is no collows:

- edd no nwoda axs ocidetel edd od dae eng ebota gwedib. . . Astaliaeth
- 3. Any textinatory two/tenths or mile of acress road will be required as above on the attached plat. The road surface off; an ermoneted soil.
 - Mestest projucing well is 'odated 1920 feet to the west in the lean 27.
 - 4. Leteral roads in the valuatey of the locarroa are shown on the attached play.
- 5. The Flowline for the proposed well viol ten to an existing battery located 3/4 mile to the southwest or the location (see attached plat).
 - 6. this for drilling operations will be a brined from the bradenhead annulus of Texaco's Nevago Tribe "Ab" No. 2. Coted I make to and southwest.



- 7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
- 8. No separate drill campsites are proposed.
- 9. There are no FAA registered mirstrips in the vicinity of the logation.
- 10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
- 11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded where necessary.
- 12. The wellsite is located on gentle sloping, sandy, barren ground with widely scattered clumps of sage brush and/or tumbleweeds.

Very truly yours,

Tommie Bliss

District Superintendent

PME: RB

Attach.

cc: Board of Oil & Gas Conservation 1000 Rio Brazos Road Astec, New Mexico 87501

OIL DIST. 3

- the waste material will be contained by earthen sad oteel pits. Horthan pits one to be subrequently backfilled and buried.
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very truly yours,

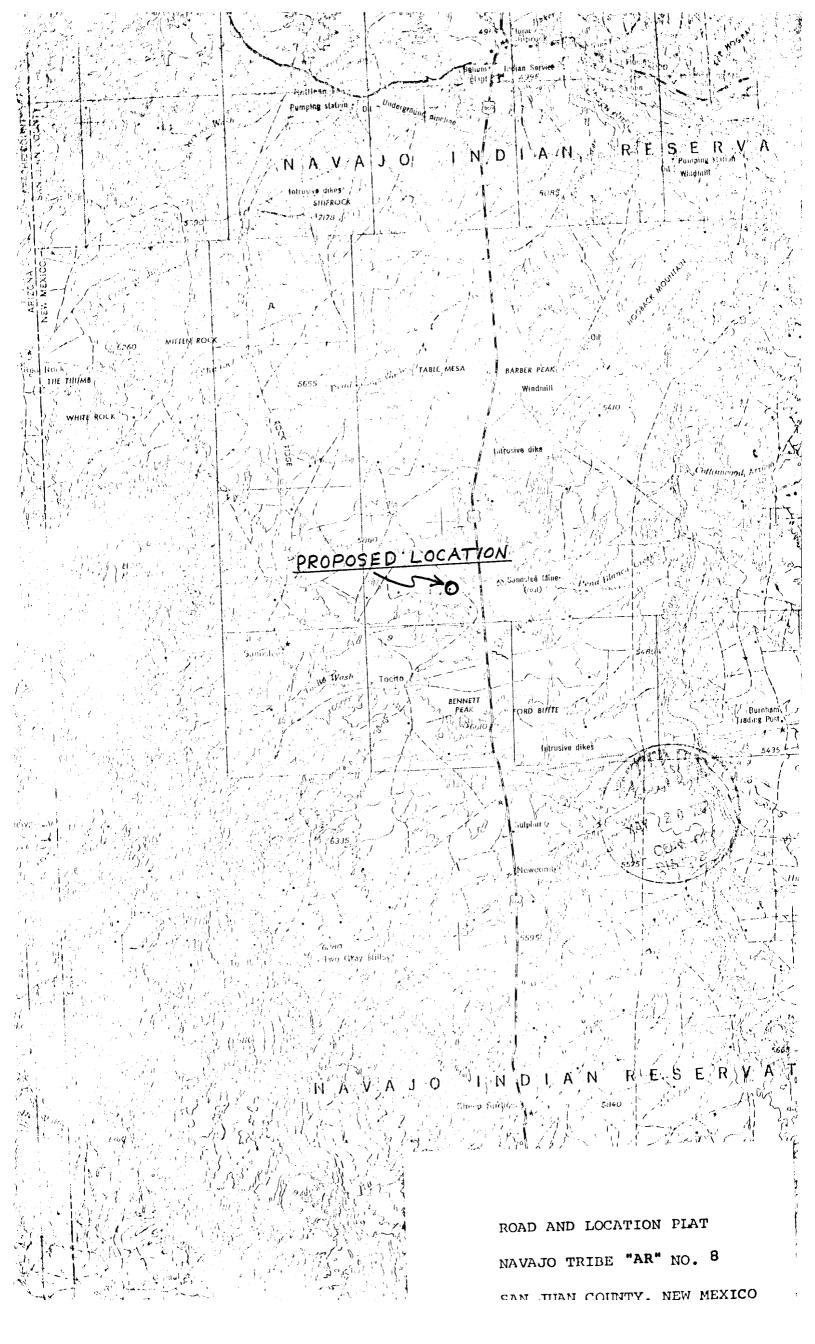
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District superintendent

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