

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-63

Confidential

I. Operator
TEXACO, INC. Producing Dept. Rocky Mtns. U. S.
Address
P. O. Box EE Cortez, Colorado 81321
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Navajo Tribe "AR" Well No. 8 Pool Name, including Formation Tocito Dome- Penn. "D" Kind of Lease Federal Lease No. 14-20-060 8103
Location
Unit Letter C 660 Feet From The North Line and 1980 Feet From The West
Line of Section 27 Township 26N Range 18W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Four Corners Pipeline Company P. O. Box 1588, Farmington, N. M. 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
TEXACO, INC. P. O. Box EE, Cortez, Colorado 81321
If well produces oil or liquids, give location of tanks. Unit M Sec. 27 Twp. 26N Rge. 18W Is gas actually connected? Yes When 1974

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Ammended

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 5-25-74 Date Compl. Ready to Prod. 6-28-74 Total Depth 6370 P.B.T.D. 6275
Elevations (DF, RKB, RT, GR, etc.) 5656' GR Name of Producing Formation Barker Creek Top Oil/Gas Pay 6209 Tubing Depth 6192
Perforations 6209'-6236' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2 16 80' 100
8-3/4 10-3/4 1595' 800
7 6370' 950
2-7/8 6192 0

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-28-74	6-29-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	150 psi	150 psi	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.
283	283	288	669

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. May
(Signature)

Field Foreman

(Title)

7-8-74

(Date)

OIL CONSERVATION COMMISSION

JUL 11 1974

APPROVED _____, 19____

BY Original Signed by *Benny C. Arnold*

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply