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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Texaco Inc.  
Address  
P. O. Box EE, Cortez, Co. 81321  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Previous Transporter was Permian, now it is Texaco Trading & Transportation Inc.  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Navajo Tribe AR Well No. 8 Pool Name, Including Formation Tocado Dome Penn. "D" Kind of Lease Federal 14-20-0603  
Location  
Unit Letter C ; 660' Feet From The North Line and 1980' Feet From The West  
Line of Section 27 Township 26N Range 18W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texaco Trading & Transportation Inc. Address (Give address to which approved copy of this form is to be sent)  
1670 Broadway Suite 2900, Denver, CO 80202  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Texaco Inc. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box EE, Cortez, Co. 81321  
If well produces oil or liquids, give location of tanks. Unit M Sec. 27 Twp. 26N Rge. 18W Is gas actually connected? yes When 1964

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
SIGNED A. R. MARX  
(Signature)  
Area Superintendent  
(Title)  
SEP 10 1986  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED OCT 20 1986 19  
BY  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply