F. rm 3160-5 (November 1983) (Formerly 9-331) DFPARTMENT OF	STATES SUBMIT IN TRIPLIC (Other instructions THE INTERIOR verse side)	Form approved.  Budget Burcau No. 1004—013.  Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND		14-20-0603-8103
SUNDRY NOTICES AND	REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	to deepen or plug back to a different reservoir. RMIT—" for such proposais.)	Navajo Tribe
oil GAS OTHER Water Di	sposal Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Texaco, Inc.	(505) 325-4397	Navajo Tribe "AR"
3300 N. Butler, Farming	ton, NM 87401	9. WELL NO. #8
4. LOCATION OF WELL (Report location clearly and in a See also space 17 below.)	ecordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface		Tocito Dome, Penn D
660' FNL and 1980' FWL	of Sec 27	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
OUO OWNER THE THE	or sec. 27	Sec 27-T26N-R18M_
	S (Show whether DF, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
	656' GR	San Juan NM
Check Appropriate Bo	x To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	s	BREQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER	CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT		ALTERING CASING
SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS	SHOOTING OR ACIDIZING	
(Other)	NOTE: Report r	esults of multiple completion on Well completion Report and Log form.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear) proposed work. If well is directionally drilled, ginent to this work.) •	" state all partinent details and also partinent	datas (saludlas sales)
Texaco Inc. has recently served unseat a packer set @ 612 156th JT. TOH & layed down. w/ 5-3/4" O.D. Skirt latched recovered 41.5 jts of tbg. and unseat packer TOH. TIH w/ 7" packer and 7" RBP. Pressure tested to 1500 PSI packer and retrieved 7" RBP plastic coated tbg and 7" packer fluid and pressure tested to 1500 PSI packer fluid and pressure tested to 1500 PSI packer and retrieved 7" RBP plastic coated tbg and 7" packer fluid and pressure tested to 1500 PSI packer fluid and pressure fluid and pressure fluid	4', the 2-3/8" tubing st TIH w/ 2-3/8" workstri d on tbg. Attempted to TIH w/grapple & latched Set the RBP @ 6150' & for 30 minutes w/ no pre & TOH. RIH w/new 2-3/8" cker set @ 6116'. Loade	ring parted at the ng & 3-1/16" grapple unseat packer. TOH on to tubing @ 5902' the packer @ 6090'. ssure loss. Unseat J-55, 8rd, EUE d annulus w/211 BBLS
	Oir Co	I 1990 ON. DIV
18. I hereby certify that the foregoing is true and correct		
SIGNED CHENTON / CHENT	TITLE Area Manager	DATE
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	- PATE
CONDITIONS OF APPROVAL, IF ANY:	totalist (2)	JUL 0 6 1990

BLM-Farm(6), NMOGCC(4), Navajo Tribe, RSL, AAK, MLK,

\*See Instructions on Reverse Side