

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14-20-0603-8103**

6. If Indian, Allottee or Tribe Name

**Navajo Tribe**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Navajo Tribe AR #8**

9. API Well No.

**30-045-21482**

10. Field and Pool, or Exploratory Area

**Tocito Dome, Penn D**

11. County or Parish, State

**San Juan, NM**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

**Water Disposal Well**

2. Name of Operator

**Texaco Inc.**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FWL  
Sec. 27 T26N-R18W**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

**TYPE OF ACTION**

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☒

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Upon approval from the EPA Texaco Exploration and Production Inc. plans to perform the following work to the subject well:

1. MIRU SU, NDWH, NUBOP.
2. TOOH w/ Injection tubing and packer. RIH w/ 7" RBP & PKR and TBG (Work String), Set RBP @ 4000', Pressure test back side, if back side does not pressure test hunt hole with packer. Open Bradenhead at surface, and establish a rate and pressure into leak if possible. Monitor Bradenhead for signs of circulation. If circulation is achieved go to Step 5.  
If Circulation is not obtained, Load hole to surface. RIH w/ CBL-VDL to 4000', pull log to surface, identifying TOC behind 7" and 10 3/4" if possible.  
If rate and pressure into leak is not adequate for cementing, RIH w/ 4 way squeeze gun and perf squeeze holes at base of leak.
4. Rig up Service Co. and cement 7" to surface if possible, if circulation is not obtained in step 3 spot cement across leak and squeeze casing. SDFN WOC.
5. RIH w/ bit and scraper, drill out cement, and pressure test casing. If casing does not pressure test evaluate for re-squeeze. If casing pressure test RIH w/ retrieving head and TBG to 4000', latch on to RBP and POOH.
6. RIH injection tubing and Packer, set packer @ 6150'. Fill TBG-CSG annulus with Unichem TH-606 Packer Fluid.
7. RDMO SU, Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

**Area Manager**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**APPROVED**

**FEB 21 1992**

**AREA MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD**