

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Water Disposal Well**

2. Name of Operator

**Texaco Exploration & Production Inc.**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FWL  
Sec. 27 T26N / R18W**

5. Lease Designation and Serial No.

**14-20-0603-8103**

6. If Indian, Allottee or Tribe Name

**Navajo Tribe**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Navajo Tribe AR #8**

9. API Well No.

**30-045-21482**

10. Field and Pool, or Exploratory Area

**Tocito Dome, Penn D**

11. County or Parish, State

**San Juan, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco E & P Inc. has completed the following on the subject well:  
2-3-93 MIRU, NUBOP. Unset packer. TOH w/ 2-3/8" tbg. TIH w/ Bridge plug. Set RBP @ 6106', set packer @ 4432'. Test casing. Establish leak between 4314' & 4344'. TOH w/ BP and packer. Clean out sand and seal to TD. Rig up casing crew. Run in hole w/ float shoe, circulating packer, stage collar and 6118', 4-1/2" casing Cement casing liner to surface w/ 146 bbl cement, circ. 13 bbl to surface. Remove BOP. Set Casing head. Pressure test to 2000#. TIH w/ bit. Tag cement at 6022'. Drill out cement. TIH w/ packer, set at 6081'. Test to 1000# 2-17-93 met w/ Mr. Kenneth Lingo (CADMUS). Ran Mechanical Integrity Test at 700# for 30 min. No leak. Mr Lingo gave verbal approval to commence disposing. Return to disposal.

**RECEIVED**

**MAR 15 1993**

**OIL CON. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed

Title

**Area Manager**

Date

**3/2/93**

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

**MAR 08 1993**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BLM-Farmington(5), Navajo Tribe(1), TAT, DDU, MGB, MAG,

RSD