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Confidential

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

2 R.

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain): Four Corners Pipeline Co. will run approximately 75%, Giant Refining Inc., will run approximately 25%, and Plateau will purchase surplus on spot sales basis.	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "U"	Well No. 25	Pool Name, including Formation Tocito Dome Penn. "D"	Kind of Lease Indian	Lease No. 14-20-603-5034
Location				
Unit Letter H	1980	Feet From The North	Line and 510	Feet From The East
Line of Section 22	Township 26--N	Range 18-W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Four Corners Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico 87401	
Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401	
Plateau, Inc.	Box 108, Farmington, New Mexico 87401	
Amoco Production Company	501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec 20
	Twp. 26N	Rge. 18W
	Is gas actually connected? Yes When 2-20-75	

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-123**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 10-9-74	Date Compl. Ready to Prod. 2-21-75	Total Depth 6570'	P.B.T.D. 6521'					
Elevations (DF, RKB, RT, CR, etc.) 5702' GL	Name of Producing Formation Pennsylvanian "D"	Top Oil/Gas Pay 6380'	Tubing Depth 6467'					
Perforations 6384-90' x 4 SPF	Depth Casing Shoe 6570'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	137'	140 sx Class "B"					
12-1/4"	9-5/8"	1508'	650 sx Class "B"					
8-3/4"	7"	6570'	1700 sx 50:50 Pozmix					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-5-75	Date of Test 2-21-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 305	Oil - Bbls. 224	Water - Bbls. 81	Gas - MCF 394

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/Mcf	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GL Hamilton
(Signature)
Area Adm. Supvr.
(Title)
February 27, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 28 1974**
Original Signed by **Emery C. Arnold**, 19
BY
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.