

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATES
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE/4 NE/4 Section 22,
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		5702' OL
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 510' FEL, Section 22, T-26-N, R-18-W		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-17-75 a rig was moved in to pull rods and pump. The old pump was scarred and bent. The new pump would not go in past 3675'. Neither sinker bar nor free point would go past 3675'. 2-7/8" tubing showed stuck at 3669'. Cut tubing at 3612'. Tubing drug for 150' coming out of hole. 7" casing also collapsed from 3471-3477', which was swaged and rolled out. Over-shot tubing at 3612' and jarred 45,000 pounds over string weight and tubing did not move. Released rig 6-24-75. Amoco Production Company now proposes to do the following:

1. Move in rotary tools.
2. Gauge hole through upper collapse 3472-3478'. Swedge out if necessary.
3. Run 120' of 5-1/2" washpipe with bottom and outside cutting mill shoe with 5-1/2" ID and 5-5/8" OD.
4. Cut and wash over through one full joint of the 7" casing. Kick out tubing and clean up wellbore.
5. Run 5" casing for repair. Special 2-7/8" clearance tubing will be used for completion.
6. Return well to producing status.

NOTE: Tubing should drop to bottom when free. If tubing is not free following washover operations we will consider plugging the well and will submit a plugging procedure at that time.

Attached is a well bore diagram.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. McCLESKEYTITLE Area EngineerDATE July 22, 1975

(This space for Federal or State office use)

APPROVED BY APPROVED
CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1975

TITLE

RECEIVED

DATE

JUL 22 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

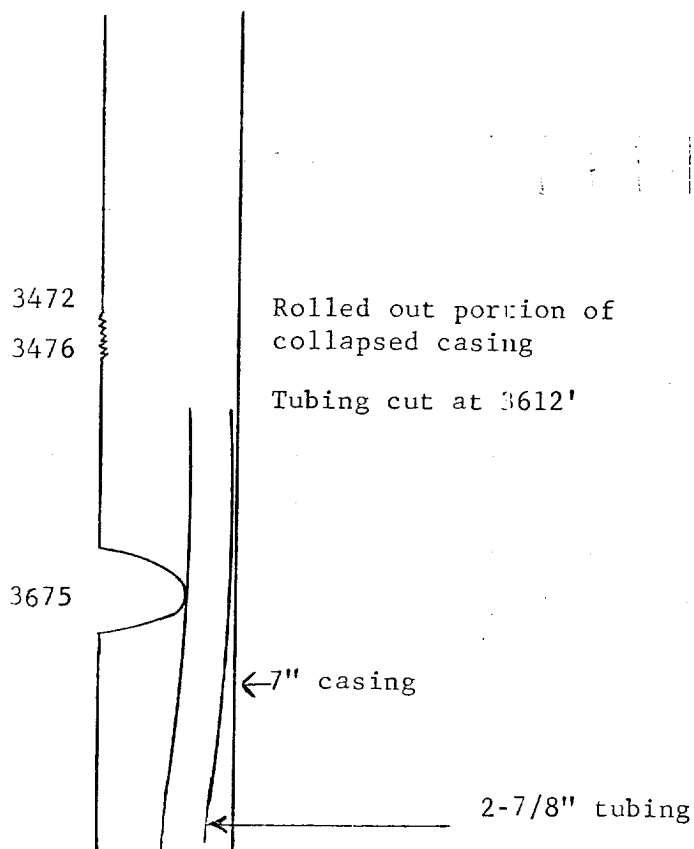
DATE

BY

SUBJECT WELL BORE DIAGRAM

NAVAJO TRIBAL "U" NO. 25

ATTACHMENT NO. 1



SUMMARY OF OPERATIONS JUNE 17 - JUNE 24, 1975 NAVAJO TRIBAL "U" NO. 25.

June 17, 1975, a rig was moved in to pull rods and pump. No problems were encountered pulling the pump, but the pump body was bent and scarred. When tripping in with the replacement pump, it would only go to 3675' in a 6521' well. A free point was run and the tubing was found stuck at 3669'. The tubing was then cut at 3612'. When pulling the cut tubing, it was determined the casing was also collapsed over a 6 foot interval at 3472'. This upper collapse was swedged and rolled out. When jarring on the tubing stuck at 3675', no movement was indicated. The service rig was released June 24, 1975.