

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *																																	
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐																																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other FEB 3 1975																																	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY																																	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 780' FEL, Section 22, T-26-N, R-18-W At top prod. interval reported below Same At total depth Same																																	
14. PERMIT NO.					DATE ISSUED																												
5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5034																																	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe																																	
7. UNIT AGREEMENT NAME																																	
8. FARM OR LEASE NAME Navajo Tribal "U"																																	
9. WELL NO. 26																																	
10. FIELD AND POOL, OR WILDCAT Tocito Dome Penn. "D"																																	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SE/4 Section 22, T-26-N, R-18-W																																	
12. COUNTY OR PARISH San Juan					13. STATE New Mexico																												
15. DATE SPUDDED 9-19-74		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 12-4-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5627' RDB		19. ELEV. CASINGHEAD 5614'																									
20. TOTAL DEPTH, MD & TVD 6426'		21. PLUG, BACK T.D., MD & TVD 6392'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY O-TD		ROTARY TOOLS CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pennsylvanian "D" 6257-6276'								25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Gamma Ray-Neutron, BHC-Acoustilog								27. WAS WELL CORED Yes																									
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>SL Hamilton</u> TITLE <u>Area Adm. Supvr.</u> DATE <u>2-3-75</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn. "D"	6260'	6332'	Oil, natural gas, water	Toddlito	2010'	
CORE NO. 1				Entrada	2048'	
6260.3-6262'			- Gray limestone with dark green shale stringers.	Chinle	2790'	
6262-6267'			- Light gray limestone, some vugs & pinpoint porosity.	DeChelly	3683'	
6267-6270'			- Light gray limestone, vuggy.	Cutler	4282'	
CORE NO. 2				Hermosa	4890'	
6277-80'			- Light gray limestone, bleeding oil.	Penn. "D"	6260'	
6280-6290'			- Limestone, light to medium gray; hard, tight, with minor interbedded shale stringers.			