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DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMISS	SION
ANTA FE	REQL	JEST FOR ALLOWABLE	Supersedes Old C-104 a
U.S.G.S.	AUTHODIZATION TO	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NA	TURAL GAS
IRANSPORTER OIL /			
GAS /			
OPERATOR /			
PRORATION OFFICE Operator			
El Paso Natural Gas	Company		
P. O. Box 990, Farmi			
Reason(s) for filing (Check proper New Well		Other (Please ex	plain)
Recompletion	Change in Transporter of:		
Change in Ownership		Ory Gas	
	Custingheda Gus	Condensate	
If change of ownership give nam and address of previous owner _	e		
I. DESCRIPTION OF WELL AN			
Howell F	Well No. Roof Name, Includ		nd of Lease Lease
Location	2 Onges. Cha	acra Ext sto	nte(Federal or)Fee NM0151
Unit Letter J ; 1	760 Feet From The S	_Line and1450	Feet From TheE
1	Township 27N Range	OM	San Juan co
. DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL	GAS	Co
Name of Authorized Transporter of	Ci or Condensate X	Address (Give address to wa	hich approved copy of this form is to be sent)
El Paso Natural Gas	Company		
	Company	P. O. Box 990,	Farmington, NM 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X		Farmington, NM 87401 hich approved copy of this form is to be sent)
Name of Authorized Transporter of El Paso Natural Gas	Casinghed Gas or Dry Gas X Company	P. O. Box 990,	Farmington, NM 87401
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids,	Casinghed Gas cr Dry Gas X Company Unit Sec. Twp. Ege	P. O. Box 990, Is gas actually connected?	Farmington, NM 87401
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled	Castrighed Gas cr Dry Gas X  Company  Unit Sec. Twp. Fige	P. O. Box 990, Is gas actually connected?	Farmington, NM 87401
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled completion DATA	Costinghed Gas cr Dry Gas X.  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p	P. O. Box 990, Is gas actually connected? W	Farmington, NM 87401
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	Costinghed Gas cr Dry Gas $X$ . Company  Unit Sec. Twp. Ege $J$ 1 27N 8  with that from any other lease or p	P. O. Box 990, Is gas actually connected? W	Farmington, NM 87401
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple	Costinghed Gas cr Dry Gas X  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p	P. O. Box 990, Is gas actually connected? W ool, give commingling order nur	Farmington, NM 87401
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74	Casinghead Gas cr Dry Gas $X$ .  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction $-(X)$ Date Compl. Ready to Prod. $08-05-75$	P. O. Box 990, Is gas actually connected?  New Well Workover D X X  Total Depth 4537;	Farmington, NM 87401 When When Plug Back Same Res'v. Diff. F
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc.,	Cosinghead Gas cr Dry Gas X  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation	P. O. Box 990, Is gas actually connected?  W  ool, give commingling order nur  II New Well Workover D  X X  Total Depth 4537  Top ON/Gas Pay	Farmington, NM 87401  When  Plug Back   Same Res'v.   Diff. F
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939) GL	Casinghead Gas cr Dry Gas $X$ .  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction $-(X)$ Date Compl. Ready to Prod. $08-05-75$	P. O. Box 990, Is gas actually connected?  New Well Workover D X X  Total Depth 4537;	Farmington, NM 87401  When  Plug Back   Same Res'v.   Diff. F
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939¹ GL  Perforations	Cosinghead Gas cr Dry Gas X  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation	P. O. Box 990, Is gas actually connected?  W  ool, give commingling order nur  II New Well Workover D  X X  Total Depth 4537  Top ON/Gas Pay	Farmington, NM 87401  When  When  Plug Back   Same Restv.   Diff. F
Name of Authorized Transporter of El Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939) GL	Cosinghead Gas cr Dry Gas $X$ .  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  Cil Well Gas We  Stion $-(X)$ Date Compl. Ready to Prod. $08-05-75$ Name of Producing Formation  Chacra	P. O. Box 990, Is gas actually connected?  No ool, give commingling order num  New Well Workover  X X  Total Depth 4537  Top ON/Gas Pay 4328	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939 GL  Perforations  4328-4333	Cosinghead Gas cr Dry Gas X  Company  Unit Sec. Twp. Fige  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,	P. O. Box 990, Is gas actually connected?  Nool, give commingling order nur New Well Workover X X Total Depth 4537 Top Al/Gas Pay 4328  AND CEMENTING RECORD	Farmington, NM 87401  When  When  Plug Back   Same Res'v.   Diff. F  P.B.T.D.   Tubing Depth  Tubingless  Depth Casing Shoe  4537'
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939 GL  Perforations  4328-4333 HOLE SIZE	Company  Company  Unit Sec. Twp. Fige  J 1 27N 8  with that from any other lease or p  Company  Compan	P. O. Box 990, Is gas actually connected?  Nool, give commingling order nur  New Well Workover  X X  Total Depth 4537  Top ON/Gas Pay 4328  AND CEMENTING RECORD DEPTH SET	Farmington, NM 87401  When  When  Plug Back   Same Res'v.   Diff. F  P.B.T.D.   Tubing Depth  Tubingless  Depth Casing Shoe  4537'  SACKS CEMENT
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939 GL  Perforations  4328-4333 HOLE SIZE  13 3/4"	Company  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  Coil Well Gas We  Coil Well Gas We	P. O. Box 990, Is gas actually connected?  Nool, give commingling order nur  New Well Workover D  X X Total Depth 4537 Top Ql/Gas Pay 4328  AND CEMENTING RECORD DEPTH SET 136	Farmington, NM 87401  When  When  Plug Back   Same Res'v.   Diff. F  P.B.T.D.   Tubing Depth  Tubingless  Depth Casing Shoe  4537'  SACKS CEMENT  147 CU. ft.
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939 GL  Perforations  4328-4333 HOLE SIZE	Company  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8!!  2 7/8!!	P. O. Box 990, Is gas actually connected?  Nool, give commingling order nur  New Well Workover  X X  Total Depth 4537  Top ON/Gas Pay 4328  AND CEMENTING RECORD DEPTH SET	Farmington, NM 87401  When  When  Plug Back   Same Res'v.   Diff. F  P.B.T.D.   Tubing Depth  Tubingless  Depth Casing Shoe  4537'  SACKS CEMENT
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939 GL  Perforations  4328-4333 HOLE SIZE  13 3/4"	Company  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  Coil Well Gas We  Coil Well Gas We	P. O. Box 990, Is gas actually connected?  Nool, give commingling order nur  New Well Workover D  X X Total Depth 4537 Top Ql/Gas Pay 4328  AND CEMENTING RECORD DEPTH SET 136	Farmington, NM 87401  When  When  Plug Back   Same Res'v.   Diff. F  P.B.T.D.   Tubing Depth  Tubingless  Depth Casing Shoe  4537'  SACKS CEMENT  147 CU. ft.
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4''  6 3/4''  TEST DATA AND REQUEST	Company  Company  Unit Sec. Twp. Eqe  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compi. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8"  2 7/8"  Tubingless	P. O. Box 990, Is gas actually connected?  No ool, give commingling order nurely workover  X X  Total Depth 4537' Top XI/Gas Pay 4328  AND CEMENTING RECORD DEPTH SET 136' 4537'	Farmington, NM 87401  When  When  Plug Back   Same Res'v.   Diff. F  P.B.T.D.   Tubing Depth  Tubingless  Depth Casing Shoe  4537'  SACKS CEMENT  147 CU. ft.  328 CU. ft.
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST OIL WELL	Company  Company  Unit Sec. Twp. Fige  J 1 27N 8  with that from any other lease or p  ction - (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8!!  2 7/8!!  Tubingless  FOR ALLOWABLE (Test must able for thi	P. O. Box 990, Is gas actually connected?  No ool, give commingling order number of the property of total volume of a depth or be for full 24 hours	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless  Depth Casing Shee  4537'  SACKS CEMENT  147 Cu. ft.  328 Cu. ft.
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Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4''  6 3/4''  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Company  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8!!  2 7/8!!  Tubingless  FOR ALLOWABLE (Test must able for this able for this able for this able for this content of Test.)  Call-Bals.	P. O. Box 990,  Is gas actually connected?  No ool, give commingling order number of the second of t	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless  Depth Casing Shee  4537'  SACKS CEMENT  147 Cu. ft.  328 Cu. ft.  fload oil and must be and for exceed:
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4''  6 3/4''  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Company  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8''  2 7/8''  Tubingless  FOR ALLOWABLE (Test must able for thi	P. O. Box 990,  Is gas actually connected?  No ool, give commingling order number of the second of t	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless  Depth Casing Shoe  4537'  SACKS CEMENT  147 Cu. ft.  328 Cu. ft.  fload oil and must be passed or exceed: 70 cmp, gas lift, etc.)  Chok It.  Gravity of Condensate
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4''  6 3/4''  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  250	Company  Company  Unit Sec. Twp. Ege  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compl. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8''  2 7/8''  Tubingless  FOR ALLOWABLE (Test must able for this pate of Test  Tubing Pressure  Cil-Bbis.	P. O. Box 990,  Is gas actually connected?  No ool, give commingling order number of the second order of the second of the secon	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless Depth Casing Shoe  4537'  SACKS CEMENT  147 Cu. ft.  328 Cu. ft.  fload oil and must be and for exceed:  Choke Size  Gravity of Condensate  Choke Size
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST OIL, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  250  Testing Method (pitot, back pr.)	Company  Company  Unit Sec. Twp. Eqe  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compi. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8"  2 7/8"  Tubingless  FOR ALLOWABLE (Test must able for this ab	P. O. Box 990,  Is gas actually connected?  No ool, give commingling order number of the second of t	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless Depth Casing Shee  4537!  SACKS CEMENT  147 Cu. ft.  328 cu. ft.  fload oil and must be and for exceed:  Choke Size  3/4!!
Name of Authorized Transporter of E1 Paso Natural Gas  If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Comple  Date Spudded  11-28-74  Elevations (DF, RKB, RT, GR, etc., 6939' GL  Perforations  4328-4333'  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  250  Testing Method (pitot, back pr.)  Calc. A.O.F.	Company  Company  Unit Sec. Twp. Eqe  J 1 27N 8  with that from any other lease or p  ction — (X)  Date Compi. Ready to Prod.  08-05-75  Name of Producing Formation  Chacra  TUBING, CASING,  CASING & TUBING SIZE  9 5/8"  2 7/8"  Tubingless  FOR ALLOWABLE (Test must able for this ab	P. O. Box 990,  Is gas actually connected?  No ool, give commingling order number of the second of t	Farmington, NM 87401  When  When  Plug Back Same Res'v. Diff. F  P.B.T.D.  Tubing Depth  Tubingless Depth Casing Shoe  4537'  SACKS CEMENT  147 Cu. ft.  328 Cu. ft.  fload oil and must be and for exceed:  Choke Size  Gravity of Condensate  Choke Size

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· D. Buces	
(Signature)	
Drilling Clerk	
(Tiela)	

August 25, 1975 (Date)

PETROLEUM ENGINEER DIST. NO. 3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted waits.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each cool in multiply