6	 1					30-04	5-21539	
NO. OF COPIES RECEIVED	_	w	MEXICO OIL CONSI	Form C-101	,,			
SANTA FE	+	NEW	MEXICO OIL CONSI	Revised 1-1-6	5			
FILE /	1					SA. Indicate	Type of Lease	
U.S.G.S. 2	 			,		STATE	Y FEE	
LAND OFFICE				•		.5. State Oil	& Gas Lease No.	
OPERATOR /	1 1					E-9224-	l	
	.i		_					
APPLICATION	V FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
la. Type of Work						7. Unit Agre	ement Name	
DRILL X			DEEPEN 🗌	PLU	IG BACK	8. Form or L	·	
b. Type of Well			_					
OIL GAS X	OTHE	н	<u>.</u>	ZONE T	ZONE	9. Well No.	hs Com F	
2. Name of Operator	rol Cac (¬ompanı	17			8		
El Paso Natu 3. Address of Operator	rai Gas C	Joinpan	<u>y</u>				10. Field and Pool, or Wildcat	
PO Box 990,	Farming	ton, NM	f 87 4 01			Undesig	Undesignated Chacra	
A Location of Wall	F		1730	Nor	th	THINK!	HIMMEN STANK	
UNIT LETTE	R	LOC	ATED	FEET FROM THE	<u> </u>	TINE (
AND 900 FEET FROM	Wes	t ,	E OF SEC. 2	TWP. 27N RGE.	8W "	MPM ((())		
AND FEET FROM	$m\tilde{m}$	iinn	THITTHING	THITTITI	11111	12. County		
						San Juar		
HHHHHHH	4444	<i>HHH</i>	<i>HHHHHH</i>					
<i>HHHHHHH</i>	777777	11111		19. Proposed Depth	19A. For		20. Rotary or C.T.	
				3605'	<u> </u>	Chacra	Rotary	
21. Elevations (Show whether DF,	RT, etc.)	į.	& Status Plug. Bond	21B. Drilling Contracto	or	22. Approx	. Date Work will start	
6253'GR		stat	ewide					
23.		P	ROPOSED CASING A	ND CEMENT PROGRAM	\			
SIZE OF HOLE		F CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF			EST. TOP			
12 1/4"	8 5/8		24.0#	120'		7 cu.ft.	circulated	
6 3/4"	2 7/8	3''	6. 4# 3605' 345		5 cu.ft.	Ojo Alamo		
							ļ	
- · ·	,		.duna kana fara ake	a the Charma for	rmation		•	
Selectively p	eriorate	and san	idwater iractur	e the Chacra for	ı matiun	١.		
			-	-				
				11		- per la recons	-	
The $NW/4$ or	f Section	2 is dec	licated to this v	well.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		•	
					183			
				I	$K_{N_{i}}$	1 6		
				ĺ	<i>5</i> .	4		
•			APTROVAL VALI	D	1. No.			
			FOR 90 DAYS UNI					
			POR 93 BATS GA DELLETG COMMEN		*			
					***	T. Market		
		EYDID	ES 11-25-	74		the confer		
		EV3 IV						
N ABOVE SPACE DESCRIBE PE	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPER	OR PLUG BACK, GIVE DAT	TA ON PRESE	NT PRODUCTIVE ZON	E AND PROPOSED NEW PROD	
TIVE ZONE. GIVE BLOWOUT PREVENT	· · · · · · · · · · · · · · · · · · ·		plete to the best of my	knowledge and belief.				
A 4 R						p. A110	gust 23, 1974	
Signed D. D. Shi	نصن ب ر		Tule_Drilling	OICI K		Date	, ,	
(This space for	State Use)	- A	rnold				UG 2 6 1974	
(This space for Original Sign	ed by Ere	STY O. B	SUPERVI	isor dist. #3		\mathbf{A}_{I}	ՄԵ Հ Ծ 13/ ¬	
APPROVED BY			_ TITLE			DATE		
CONDITIONS OF APPROVAL, II	F ANY:			max.				

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all distances must be from the outer boundaries of the Section

		All distances must be fro	an are outer communities of	the Bettlem.						
Operator EL PAS	O NATURAL G		BURROUGHS C		8 8					
Unit Letter E	Section 2	Township 27-N	Range 8-W	County SAN JUAN						
Actual Footage Loca 1730		NORTH line and	900 fee	t from the WEST line	,					
Ground Level Elev. 6253	Producing For	HACRA	P [©] LARGO CHA		Acreage: Acres					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation <u>Communitization</u> 										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
-	/730/			I hereby certify that tained herein is true best of my knowledg Original Sign D. G. Bris Erilling Classical Position	ed by co erk hiral Gas Co.					
				shown on this plot of notes of actual sur under my supervision is true and correct knowledge and belis	nat the well location was plotted from field everys made by me or on, and that the same to the best of my					
	1	10 2310 2640 2000	1 1	Date Surveyed JULY 16, Registered Profession and or leand Surveyer Certificate No. 17						