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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 990, Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER D, 1180 FEET FROM THE N LINE AND 850 FEET FROM THE W LINE, SECTION 36 TOWNSHIP 26N RANGE 9W NMPM.	8. Farm or Lease Name Burroughs Com H
	9. Well No. 10
	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6395' GL	12. County San Juan

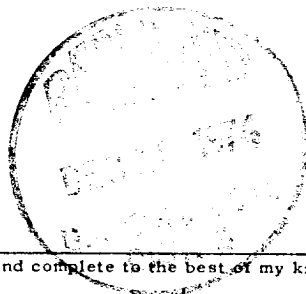
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforating and Fracturing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-74 TD 6638'. Ran 209 joints 4 1/2", 10.5#, K-55 production casing, 6626' set at 6638'. Float collar set at 6623', stage tools set at 4542' and 2013'. Cemented first stage with 321 cu. ft. cement, second stage with 367 cu. ft. cement, third stage with 380 cu. ft. cement. WOC 18 hours. Top of cement at 1200'.

12-13-74 PBD 6623'. Tested casing to 4000#, OK. Perf'd 6346', 6356', 6378', 6442', 6458', 6470', 6524', 6537' and 6546' with 2 shots per zone. Frac'd with 63,000#--20/40 sand and 63,000 gallons treated water. Dropped no balls. Flushed with 4067 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Duico TITLE Drilling Clerk DATE December 17, 1974

Original PETROLEUM COMMISSION, NO. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY: