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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-3148-2	

1a. TYPE OF WELL										7. Unit Agreement Name									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										8. Farm or Lease Name Burroughs Com H									
b. TYPE OF COMPLETION										9. Well No. 10									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										10. Field and Pool, or Wildcat Basin Dakota									
2. Name of Operator El Paso Natural Gas Company										12. County San Juan									
3. Address of Operator P. O. Box 990, Farmington, NM 87401																			
4. Location of Well																			
UNIT LETTER <u>D</u> LOCATED <u>1180</u> FEET FROM THE <u>N</u> LINE AND <u>850</u> FEET FROM																			
THE <u>W</u> LINE OF SEC. <u>36</u> TWP. <u>26N</u> RGE. <u>9W</u> NMPM																			
15. Date Spudded 11-05-74		16. Date T.D. Reached 11-16-74		17. Date Compl. (Ready to Prod.) 01-06-75		18. Elevations (DF, RKB, RT, GR, etc.) 6395' GL		19. Elev. Casinghead											
20. Total Depth 6638'		21. Plug Back T.D. 6623'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6638		Cable Tools											
24. Producing Interval(s), of this completion - Top, Bottom, Name 6346-6546' (DK)										25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run IES; FDC-GR; Temp. Survey										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
8 5/8"		24#		240'		12 1/4"		189 cu. ft.											
4 1/2"		10.5#		6638'		7 7/8"		1068 cu. ft.											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 3/8"		6543'							
31. Perforation Record (Interval, size and number) 6346', 6356', 6378', 6442', 6458', 6470', 6524', 6537', 6546' with 2 shots per zone.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6346-6546' 63,000# sand, 63,000 gal wtr									
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																	
		Well Status (Prod. or Shut-in) Shut-in																	
Date of Test 01-06-75		Hours Tested 3 hours		Choke Size 3/4" variable		Prod'n. For Test Period 8.24		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press. SI 1529		Casing Pressure SI 2027		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 2753 MCF/D-NOF		Water - Bbl.		Oil Gravity - API (Corr.) 58.5							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By Hardy and Goodwin									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>A. G. Duice</u>										TITLE <u>Drilling Clerk</u>									
										DATE <u>January 10, 1975</u>									

7/11/11

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1910	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monterey MV _____ 3540	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4220	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5491	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____ 6266	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota Graneros _____ 6312	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Monterey DK _____ 6435	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1910	1910					
1910	3540	1630	Pictured Cliffs				
3540	4220	680	Mesa Verde				
4220	5491	1271	Point Lookout				
5491	6266	775	Gallup				
6266	6312	46	Greenhorn				
6312	6435	123	Graneros				
6435	6638	203	Dakota				