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LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	

	SANTA FE /	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL / GAS /  OPERATOR /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
I.	PRORATION OFFICE Operator					
	El Paso Natural Gas Company					
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box)	,	Other (Please explain)			
	New We!i  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden:	<b>7</b>			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including Fo	ormation   Kind of Lease	Legse No.		
	Burroughs Com H	10 Basin Dakota	Same (Foderal)	or Fee E-3148-2		
	Unit Letter D : 1180	Feet From The N Line	e and 850 Feet From T	The		
	Line of Section 36 Tov	waship 26N Range	9W , NMPM, San	Juan County		
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	rer of oil and natural ga	S Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas Co.	mpany	P. O. Box 990, Farming Address (Give address to which approx	ed copy of this form is to be sent)		
	El Paso Natural Gas Co	mpany	P. O. Box 990, Farming			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 36 26N 9W	is gas actually connected?			
	COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completic	1	X	P.B.T.D.		
	Date Spudded 11-05-74	Date Compl. Ready to Prod. 01-06-75	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6638 Top GAI/Gas Pay	6623! Tubing Depth		
	6395 GL	<u>Dakota</u>	L 6346	65431 Depth Casing Shoe		
	6346', 6356', 6378', 6442', 6458', 6470', 6524		' 6537' 6546' CEMENTING RECORD	6638'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8'' 4 1/2''	6638'	189 cu. ft. 1068 cu. ft.		
		2 3/8"	6543'	Thg		
	The state of the s	OD ALLOWARIE (Test pust he of	free recovery of total works.	and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 for  Producing Method 4 lide, but he see to	and must be equal to or exceed top allow-		
	Length of Test	Tubing Pressure	Casing Press to 191	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Worter = Hhist.   L.   L.   L.   L.   L.   L.   L.	TI GOD - MCF		
			OIL CON. 3			
	CAS WELL					
	Actual Prod. Test-MCF/D 2753	Length of Test	Bbls. Condensate AMCX 3 hours	Gravity of Condensate  58.5 API		
	Testing Method (pitot, back pr.)	3 hours Tubing Pressure(Shut-in)	8.24 Casing Pressure (Shut-in)	Choke Size		
	Calc. A.O.F	1529	2.027	3/4" variable		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 20 PAR Original Signed by Emery C. Arnold			
				SUPERVISOR DIST. #3		
	A. g. Suis.	intura)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Drilling Clerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for silou			
(Title)			able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.