1220 S. St. Francis Dr., Santa Fe, NM 87505

Signature District Supervisor

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	Operati	or and We	11					N	·		
Operator name & address Burlington Resources Oil and Gas Co. LP										OGRID Number 014538	
			il and G		Q:#550	Karani "					
PO Box 4289										. [
		NM 87499		Phone							
	act Party			(505) 326-9700							
	gy Cole erty Name			API Numi	per						
BUF	RROUGH	S COM H			30045215						
UL D	Section 36	Township 26N	Range 9W	Feet From The 1180	North/South Line N	Feet 850	From The	East/\ W	Vest Line	County SAN JUÁN	
<u> </u>					I						
Workover											
	30/01										
Date	Workover	Completed:									
12/0	07/01										
11.	Attach	a descript	ion of the	e Workover Prod	edures performe	ed to I	ncrease p	roducti	on. Justian n	rior to the workeyer and at least	
V.	Attach	a producti	on decli	ne curve or table	snowing at least	t twen	e monuis	dustic	increas	rior to the workover and at least	
			production	on tollowing the v	vorkover reflectir	ng a p	ositive pro	ductio	IIICIEas	5 .	
<u>v. </u>	AFFID		Marian						 	· · · · · · · · · · · · · · · · · · ·	
	State	e of <u>New</u>	Mexico								
Ì) SS.										
	County of <u>San Juan</u>) Peggy Cole , being first duly sworn, upon oath states:										
	Peggy Cole being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.										
	1. 2.	I have	made. o	or caused to be r	nade, a diligent s	search	of the pro	oductio	n records	reasonably available for this	
	۷.	Well									
	3.	To the	best of	my knowledge, t	his application a	nd the	e data use	d to pro	epare the	production curve and/or table	
1 .		for this	s Well a	e complete and	accurate.						
		1								11-18-12.	
Sig	nature	11/1/1/1	10	ll	Title Regu	latory	<u>Administr</u>	ator	Date	11-18-02	
SŬ	BSCRIBI	AND S	WORN	ΓO before me th	is <u>/8</u> day o	f_//	wember.	<i>- 250</i> 0	22.		
		τ									
					\$1.1		P				
					Notan	y Pub		_	A .		
Му	Commis	sion expire	es:	1 1-00 16	mali		Ta	mal	tall	In sall	
L			жүн	ember 15, a	<i>w</i>		IOV	MERK	cellur	79_604	
EOR:	OIL CONS	FRVATION	N DIVISIO	N USE ONLY:							
VI.	CERT	IFICATION	N OF AF	PROVAL:							
٧.,	This A	nnlication	is hereb	v approved and	the above-refere	enced	well is de	signate	d a Well	Workover Project and the Divisio	
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Divis hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the										
	Taxat	on and Re	evenue D	epartment of the	is Approval and o	certifie	es that this	s Well \	Norkove	Project was completed on	
	12-0	<u>7, 200</u>									
			•								

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

OCD District

11-20-2002

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

·	Wells
	API # (assigned by OCD) 30-045-21585
Type of Well	5. Lease Number
GAS	6. State Oil&Gas Lease # E-3148-20
Name of Operator	7. Lease Name/Unit Name
BURLINGTON RESOURCES OIL & GAS COMPANY	Burroughs Com H 8. Well No.
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	10 9. Pool Name or Wildcat Dufers Point Gal/DK
. Location of Well, Footage, Sec., T, R, M 1180'FNL, 850'FWL, Sec.36, T-26-N, R-9-W, NMPM, San Juan Com	10. Elevation:
Type of Submission Notice of Intent Recompletion X Subsequent Report New C Recompletion Plugging Back Non-R Water	e of Plans construction coutine Fracturing Shut off crsion to Injection
3. Describe Proposed or Completed Operations	
17 75_61 MIRI DD. NO 114 CHUARMONT.	
11-30-01 MIRU. SD. WO rig equipment. 12-3-01 ND WH. NU BOP. TIH, tag up. SDON. 12-4-01 TOOH w/209 jts 2 3/8" tbg. TIH w/2 3/8" tbg. F Hydro test remainder of 2 3/8" tbg (total of 2 PT tbg to 1000 psi, OK. Retrieve standing val 12-6-01 TIH, blow well & CO. TOOH. TIH w/mill. Mill & mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, ND BOP. NU WH. Blow well & CO. SDON. 12-7-01 RD. Rig released.	Lve. TOOH. SDON.
12-3-01 ND WH. NU BOP. TIH, tag up. SDON. 12-4-01 TOOH w/209 jts 2 3/8" tbg. TIH w/2 3/8" tbg. Properties to 1000 psi, OK. Retrieve standing value of 2 12-6-01 TIH, blow well & CO. TOOH. TIH w/mill. Mill & mill. TIH w/208 jts 2 3/8" 4.7# J-55 EUE tbg, ND BOP. NU WH. Blow well & CO. SDON.	Lve. TOOH. SDON.
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BURROUGHS COM H 10

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DATE	POOL 4	GRS GAS REMARKS	
1/31/1999	GL	1215	
2/28/1999	GL	1197	
3/31/1999	GL	1055	
4/30/1999	GL	1333	
5/31/1999	GL	1229	
6/30/1999	GL	1206	
7/31/1999	GL	1412	
8/31/1999	GL	1298	
9/30/1999	GL	1183	
10/31/1999	GL	1301	
11/30/1999	GL	1652	
12/31/1999	GL	2383	
1/31/2000	GL	1800	
2/29/2000	GL	3202	
3/31/2000	GL	3390	
4/30/2000	GL	3363	
5/31/2000	GL	3576	
6/30/2000	GL	3790	
7/31/2000	GL	2540	
8/31/2000	GL	788	
9/30/2000	GL.	507	
10/31/2000	GL	675	
11/30/2000	GL	930	
12/31/2000	GL	881	
1/31/2001	GL	1139	
2/28/2001	GL	831	
3/31/2001	GL	921	
4/30/2001	GL	789	
5/31/2001	GL	7 4 6	
6/30/2001	GL	684	
7/31/2001	GL	690	
8/31/2001	GL	675	
9/30/2001	GL	608	
10/31/2001	GL	726	
11/30/2001	GL	744 12 mo pre-workover avg	786
12/31/2001	GL	909 Work over	
1/31/2002	GL	1859	
2/28/2002	GL	1390	
3/31/2002	GL	1697 3 mo post-workover avg	1649
4/30/2002	GL	1084	
5/31/2002	GL	1563	
6/30/2002	GL	1514	