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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-8411	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Dow Marks Com	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
El Paso Natural Gas Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Basin Dakota	
P. O. Box 990, Farmington, NM 87401			
4. Location of Well		12. County	
UNIT LETTER J LOCATED 1500 FEET FROM THE S LINE AND 1500 FEET FROM THE E LINE OF SEC. 36 TWP. 26N RGE. 9W NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-11-74		01-08-75	6327' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6567'	6553'		Rotary Tools 0-6567 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
6296-6498' (DK)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
IEL; CDL-GR; Temp. Survey			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	226'	12 1/4"	189 cu. ft.	
4 1/2"	10.5#	6567'	7 7/8"	1068 cu. ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6502'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6296', 6318', 6396', 6420', 6472', 6494', 6498' with 1 shot per zone.	DEPTH INTERVAL
	6296-6498'
	AMOUNT AND KIND MATERIAL USED
	80,000# sand, 79,540 gal wtr

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01-08-75	3 hours	3/4" variable		25.24		4.74	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1287	SI 1984			3882 MCF/D-ADF		59.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	C. Rhames

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Al B. Bises</u>	TITLE <u>Drilling Clerk</u>	DATE <u>January 13, 1975</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1920	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chimney House MV _____ 3505	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4300	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5435	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Box Greenhorn _____ 6214	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Box Graneros _____ 6252	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Box DK _____ 6386	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1920	1920					
1920	3505	1585	Pictured Cliffs				
3505	4300	795	Mesa Verde				
4300	5435	1135	Point Lookout				
5435	6214	779	Gallup				
6214	6252	38	Greenhorn				
6252	6386	134	Graneros				
6386	6567	181	Dakota				