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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Dow Marks Com
3. Address of Operator P. O. Box 990, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1500</u> FEET FROM THE <u>S</u> LINE AND <u>1500</u> FEET FROM THE <u>E</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6327' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating and Fracturing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-74 TD 6567'. Ran 205 joints 4 1/2", 10.5#, K-55 production casing, 6554' set at 6567'. Float collar set at 6553', stage tools set at 2045' and 4577'. Cemented first stage with 321 cu. ft. cement, second stage with 367 cu. ft. cement, third stage with 380 cu. ft. cement. WOC 18 hours. Top of cement at 1200'.

12-17-74 PBSD 6553'. Tested casing to 4000#, OK. Perf'd 6296', 6318', 6396', 6420', 6472', 6494', 6498' with 1 shot per zone. Frac'd with 80,000#--40/60 sand and 79,540 gallons treated water. Dropped no balls. Flushed with 4200 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dices TITLE Drilling Clerk DATE December 26, 1974

APPROVED BY Emmy C. Lums TITLE SUPERVISOR DIST. #3 DATE JAN 2 1974

CONDITIONS OF APPROVAL, IF ANY: