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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

1.

Operator <b>AMOCO PRODUCTION COMPANY</b>	
Address <b>501 Airport Drive, Farmington, New Mexico 87401</b>	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain: <b>Four Corners Pipeline Co. will run approx. 75%, Giant Refining, Inc., will run approx. 25%, and Plateau, Inc., will purchase on spot sales basis.</b>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Navajo Tribal "U"</b>	Well No. <b>27</b>	Pool Name, including Formation <b>Tocito Dome Pennsylvanian "D"</b>	Kind of Lease State, Federal or Fee <b>Indian</b>	Lease No. <b>14-20-603-5034</b>
Location Unit Letter <b>P</b> <b>810</b> Feet From The <b>South</b> Line and <b>785</b> Feet From The <b>East</b> Line of Section <b>15</b> Township <b>26-N</b> Range <b>18-W</b> , NMPM, <b>San Juan</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Four Corners Pipeline Company</b> <b>Giant Refining, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1588, Farmington, New Mexico 87401</b> <b>Box 256, Farmington, New Mexico 87401</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Plateau, Inc.</b> <b>Amoco Production Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 108, Farmington, New Mexico 87401</b> <b>501 Airport Drive, Farmington, New Mexico 87401</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>20</b>
	Twp. <b>26N</b>	Rge. <b>18W</b>
	Is gas actually connected? <b>Yes</b> When <b>January 1975</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-123

IV. COMPLETION DATA

Designate Type of Completion -- (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded <b>11-28-74</b>	Date Compl. Ready to Prod. <b>1-13-75</b>		Total Depth <b>6600'</b>		P.B.T.D. <b>6566'</b>			
Elevations (DF, R&E, RT, GR, etc.) <b>5688' RDB</b>	Name of Producing Formation <b>Penn. "D"</b>		Top Oil/Gas Pay <b>6335'</b>		Tubing Depth <b>6494'</b>			
Perforations <b>6392-6412' x 2 SPF, 6447-6449', 6455-6457' x 3 SPF</b>					Depth Casing Shoe <b>6600'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17-1/4"</b>	<b>13-3/8"</b>		<b>130'</b>		<b>140 sx</b>			
<b>12-1/4"</b>	<b>9-5/8"</b>		<b>1528'</b>		<b>600 sx</b>			
<b>8-3/4"</b>	<b>7"</b>		<b>6600'</b>		<b>1550 sx</b>			
	<b>2-7/8"</b>		<b>6494'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>1-10-75</b>	Date of Test <b>1-13-75</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>180</b>	Casing Pressure <b>510</b>	Choke Size <b>Separator</b>
Actual Prod. During Test <b>475</b>	Oil-Bbls. <b>390</b>	Water-Bbls. <b>85</b>	Gas-MCF <b>746</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pit.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G.L. Hamilton  
(Signature)  
**Area Administrative Supervisor**  
(Title)  
**January 13, 1975**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 14 1975

By John W. Hamilton  
PETROLEUM ENGINEER

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.