INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Penn. "D"	6385'	6470'	Oil, natural gas, water
CORE NO. 1 - 6372-6394'			
6372-85'			Limestone, medium gray, with numerous interbedded shale stringers, minor fracturing, hard, tight.
6385-6408'			Limestone, light gray, very vuggy, good stain & odor.
CORE NO. 2 - 6405-6426'			
6405-6417.5			Limestone, light to medium gray, minor interbedded shale stringers. Hard, tight, no show hydrocarbons.
6417.5-6420'			Mudstone, reddish brown and pale green, soft, crumbly.
6420-21'			Limestone, light gray, friable.
6420-37'			Limestone, medium to dark gray, very shaly, hard, tight.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Todilto	2115'	
Entrada	2160'	
DeChelly	3795'	
Cutler	4380'	
Hermosa	5015'	
Penn. "D"	6385'	

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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

FEB 4 1975

U. S. GEOLOGICAL SURVEY

2. NAME OF OPERATOR: **AMOCO PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR: **501 Airport Drive, Farmington, New Mexico 87401**

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: **810' FSL & 785' FEL, Section 15, T-26-N, R-18-W**
At top prod. interval reported below: **Same**
At total depth: **Same**

5. LEASE DESIGNATION AND SERIAL NO.: **14-20-603-5034**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **Navajo Tribe**

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: **Navajo Tribal "U"**

9. WELL NO.: **27**

10. FIELD AND POOL, OR WILDCAT: **Tocito Dome Penn. "D"**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **SE/4 SE/4 Section 15, T-26-N, R-18-W**

12. COUNTY OR PARISH: **San Juan**

13. STATE: **New Mexico**

14. PERMIT NO. / DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-28-74		1-13-75	5688' RDB	5675'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6600'	6566'		→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6392-6457' Pennsylvanian "D"

25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric, Bore Hole-Sonic Log

27. WAS WELL CORED: **Yes**

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	130'	17-1/4"	140 sx	-
9-5/8"	36#	1528'	12-1/4"	600 sx	-
7"	20#,23#,26#	6600'	8-3/4"	1550 sx	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6494'	

31. PERFORATION RECORD (*Interval, size and number*)
6392-6412' x 2 SPF
6447-6449' x 3 SPF
6455-6457' x 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6392-6412'	2000 gals. 15% HCl
6447-6457'	2000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
1-10-75	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-75	24	Separator		390	746	85	1913

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
180	510		390	746	85	46°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. L. Hamilton TITLE **Area Adm. Supvr.** DATE **2-3-75**

*(See Instructions and Spaces for Additional Data on Reverse Side)