

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROBERT L. BAYLESS

3a. Address
PO Box 168, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
810' FSL & 785' FEL, SEC. 15, T26N, R18W

8. Well Name and No.
NAVAJO TRIBAL "U" 27

9. API Well No.
30-045-21588

10. Field and Pool, or Exploratory Area
TOCITO DOME PENN. "D"

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Report.



2001 JUN -5 PM 3:27

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Tom McCarthy

Title
Engineer

Signature

Date
05/29/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

FOR RECON

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 08 2001

SMITH OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless

April 30, 2001

Navajo Tribal "U" #27

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810' FSL & 785' FEL Section 15, T-26-N, R-18-W

San Juan County, NM

Plug & Abandonment Report

BIA Lease No. 14-20-603-5034, API No. 30-045-21588

Cementing Summary:

Plug #1 with 28 sxs cement to fill Pennsylvanian perforations and cover the top.
Plug #1b with 28 sxs cement inside casing from 6372' to 6292' to cover Pennsylvanian top.
Plug #1c with 60 sxs cement inside casing from 6373' to 6053' to cover Pennsylvanian top.
Plug #2 with 31 sxs cement inside casing from 5788' to 5623' to cover Ismay top.
Plug #3 with 31 sxs cement inside casing from 5080' to 4913' to cover Hermosa top.
Plug #4 with 29 sxs cement inside casing from 4433' to 4279' to cover Cutler top.
Plug #5 with 29 sxs cement inside casing from 3848' to 3694' to cover DeChelly top.
Plug #6 with 38 sxs cement inside casing from 2216' to 2014' to cover Entrada and Todilto top.
Plug #7 with 33 sxs cement inside casing from 1601' to 1425' to cover 9-5/8" casing shoe.
Plug #8 with 28 sxs cement inside casing from 892' to 742' to cover Dakota top.
Plug #9 with 40 sxs cement inside casing from 184' to surface, circulate 1 bbl good cement out 7" casing valve.

Plugging Summary:

Notified BLM on 3/09/01

- 03-09** MO, RU. No well pressure. ND wellhead. NU BOP, test. SDFD.
- 03-12** Held safety meeting. Open up well. TIH with tubing and tag fill at 6380'. Plug #1 with 28 sxs cement to fill Pennsylvanian perforations and cover the top. PUH above cement and WOC. TIH and tag cement at 6380', fell back to top of Pennsylvanian. Plug #1b with 28 sxs cement inside casing from 6372' to 6292' to cover Pennsylvanian top. PUH above cement and WOC. SDFD.
- 03-13** Held safety meeting. Open up well and TIH; tag cement at 6380'. Cement fell back to top of Pennsylvanian. Plug #1c with 60 sxs cement inside casing from 6373' to 6053' to cover Pennsylvanian top. PUH above cement and WOC. TIH and tag cement at 6056'. PUH to 5788'. Load casing with 200 bbls water. Circulate hole clean with additional 20 bbls water. Pressure test casing to 500# for 5 min, held OK. Plug #2 with 31 sxs cement inside casing from 5788' to 5623' to cover Ismay top. PUH to 5080'. Plug #3 with 31 sxs cement inside casing from 5080' to 4913' to cover Hermosa top. PUH to 4433'. Plug #4 with 29 sxs cement inside casing from 4433' to 4279' to cover Cutler top. PUH to 3848'. Plug #5 with 29 sxs cement inside casing from 3848' to 3694' to cover DeChelly top. PUH to 2216'. SDFD.
- 03-14** Held safety meeting. Open up well. Plug #6 with 38 sxs cement inside casing from 2216' to 2014' to cover Entrada and Todilto top. PUH to 1601'. Plug #7 with 33 sxs cement inside casing from 1601' to 1425' to cover 9-5/8" casing shoe. PUH to 892'. Plug #8 with 28 sxs cement inside casing from 892' to 742' to cover Dakota top. PUH to 184'. Plug #9 with 40 sxs cement inside casing from 184' to surface, circulate 1 bbl good cement out 7" casing valve. TOH and LD tubing. Shut in well. SDFD. ND BOP. RD rig and equipment. Road rig and equipment to A-Plus yard.
J. Ruybalid, BLM, was on location.
- 04-24** Dig out wellhead and cut off. Install P&A marker with 12 sxs cement. Clean up location. Job Complete.