

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 2 GAS 1
OPERATOR	1
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Operator
TEXACO, Inc.

Address
P.O. Box EE Cortez, Colorado 81321

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	NEC-3619
Navajo Tribe "BS"	1	Tocito Dome Penn. "D"	State, Federal or Fee Federal	20-5431

Location
Unit Letter D 660 Feet From The North Line and 510 Feet From The West
Line of Section 23 Township 26N Range 18W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Four Corners Pipeline Co. Giant Refinery Inc.	P.O. Box 1588 Farmington, N.M. 87401 P.O. Box 256 Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Texaco, Inc.	P.O. Box EE Cortez, Colorado 81321
If well produces both liquids and gas, give location of tanks	Unit Sec. Twp. Rge. Is gas actually connected? When
	II 27 26N 18W Yes 1974

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Amended

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-6-74	12-7-74	6681'	6542'					
Leak-off Test, PAB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5673'GR - 5685'KB	Barker Creek	6347'	6419'					
Perforations			Depth Casing Shoe					
6411-36'			6681'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13-3/8	79	125
12½	9-5/8	1610	700
8-3/4	7	6681	1175
--	2-7/8		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-7-74	12-15-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
23-½ Hours	310	310	25/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
413	413	68	795

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Mares
(Signature)

Field Foreman

(Title)

12-20-74

(Date)

NMOCC (5) . GLE. ARM. CGH

OIL CONSERVATION COMMISSION

APPROVED 12-23-74, 1974

BY Original

TITLE

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.