

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Texaco Inc.							
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW 1/4 Sec. 23 660' FNL & 510' FNL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED JAN 6 1975			
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
5. LEASE DESIGNATION AND SERIAL NO. N00-C-19-20-3431							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe "BS"							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Navajo Tribe "BS"							
9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT Tecito Dome							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T26N-R18W							
15. DATE SPUDDED 11-7-74		16. DATE T.D. REACHED 11-28-74		17. DATE COMPL. (Ready to prod.) 12-9-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5585' KB	
19. ELEV. CASINGHEAD 5673' Gr.							
20. TOTAL DEPTH, MD & TVD 6581'		21. PLUG, BACK T.D., MD & TVD 6547'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY Surf to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Barker Creek Top 6411' Bottom 6436'		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Comp. Acoustic Velocity Log, Sidewall Neutron Log							27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54#	79'	17-1/2"	125 sacks		--	
9-5/8"	36#	1610'	12-1/4"	700 sacks		--	
7"	20#, 23#, 26#	6581'	8-3/4"	175 sacks		--	
DV Tool		4449'		1000 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	6429'	--
31. PERFORATION RECORD (Interval, size and number) 6411-36' 2 JSPP				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6411-36'		1200 gals 15% HCl	
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-9-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Submersible Reda Pump				WELL STATUS (Producing or not) Producing	
DATE OF TEST 12-16-74	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 413	GAS—MCF. --	WATER—BBL. 68	GAS-OIL RATIO --
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. --	WATER—BBL. --	OIL GRAVITY-API (CORR.) 45.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --						TEST WITNESSED BY C. G. Hogue	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Signed: Tommie Bliss</u>		TITLE <u>District Superintendent</u>		DATE <u>Dec. 27, 1974</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3)
FarmingtonOGCC (2)
AztecTB ARM CGH The Navajo Tribe
Bureau of Indian Affairs

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core #1	6370'	6392'	Cut 22', recovered 22'	Barker Creek Por.	6399'	
Core #2	6392'	6440'	Cut 48', recovered 48'	Barker Creek	6345'	
Core #3	6440'	6492'	Cut 52', recovered 48'	Akah	6278'	
				Desert Creek	6181'	
				Ismay	6070'	
				Organ Rock	4440'	
				Todilto	2202'	
				Dakota	940'	
			Cores were cut in Barker Creek formation			