

NEW MEXICO GAME CONSERVATION COMMISSION
 REQUEST FOR AGENCY REPORT
 AND
 AUTHORIZATION TO RELEASE REPORT ON ANIMALS TAKEN CAS

Form C-114
Supersedes Old C-104 and C-105
Effective 1-1-65

If change of ownership give name and address of previous owner

Navajo Tribe	ES	1	Tocito Dome Penn "D"	NOO-C-19
				20-541
D	660	North	510	West
23	26N	18W	San Juan	

<u>Permian Corp.</u>						<u>Box 1183, Houston, TX. 77251</u>
<u>Texaco Inc.</u>						<u>P.O. Box EE, Cortez, CO. 81321</u>
M	27	26N	18W	Yes	1974	

If this production is comparable with that from any other lease, please provide a comparative order number: CTB-137 Amended

[illegible]

NO. OF DAYS	CASING & TUBING IN PLACE	DEPTH IN FEET	SACKS OF CEMENT
1	100	100	100
2	200	200	200
3	300	300	300
4	400	400	400
5	500	500	500
6	600	600	600
7	700	700	700
8	800	800	800
9	900	900	900
10	1000	1000	1000
11	1100	1100	1100
12	1200	1200	1200
13	1300	1300	1300
14	1400	1400	1400
15	1500	1500	1500
16	1600	1600	1600
17	1700	1700	1700
18	1800	1800	1800
19	1900	1900	1900
20	2000	2000	2000
21	2100	2100	2100
22	2200	2200	2200
23	2300	2300	2300
24	2400	2400	2400
25	2500	2500	2500
26	2600	2600	2600
27	2700	2700	2700
28	2800	2800	2800
29	2900	2900	2900
30	3000	3000	3000
31	3100	3100	3100
32	3200	3200	3200
33	3300	3300	3300
34	3400	3400	3400
35	3500	3500	3500
36	3600	3600	3600
37	3700	3700	3700
38	3800	3800	3800
39	3900	3900	3900
40	4000	4000	4000
41	4100	4100	4100
42	4200	4200	4200
43	4300	4300	4300
44	4400	4400	4400
45	4500	4500	4500
46	4600	4600	4600
47	4700	4700	4700
48	4800	4800	4800
49	4900	4900	4900
50	5000	5000	5000
51	5100	5100	5100
52	5200	5200	5200
53	5300	5300	5300
54	5400	5400	5400
55	5500	5500	5500
56	5600	5600	5600
57	5700	5700	5700
58	5800	5800	5800
59	5900	5900	5900
60	6000	6000	6000
61	6100	6100	6100
62	6200	6200	6200
63	6300	6300	6300
64	6400	6400	6400
65	6500	6500	6500
66	6600	6600	6600
67	6700	6700	6700
68	6800	6800	6800
69	6900	6900	6900
70	7000	7000	7000
71	7100	7100	7100
72	7200	7200	7200
73	7300	7300	7300
74	7400	7400	7400
75	7500	7500	7500
76	7600	7600	7600
77	7700	7700	7700
78	7800	7800	7800
79	7900	7900	7900
80	8000	8000	8000
81	8100	8100	8100
82	8200	8200	8200
83	8300	8300	8300
84	8400	8400	8400
85	8500	8500	8500
86	8600	8600	8600
87	8700	8700	8700
88	8800	8800	8800
89	8900	8900	8900
90	9000	9000	9000
91			

1. <u>Product Name</u>	<u>Product Test</u>	<u>Handling Method</u> (e.g., pump, gas lift, etc.)
2. <u>Product Size</u>	<u>Product Weight</u>	<u>Chase Size</u>
3. <u>Product Test</u>	<u>Product Test</u>	<u>Product Test</u>

Flow Rate (MOP/D)	Color of Test	Est. Condensate (MOP)	Gravity of Condensate
Flow Rate (MOP/D)	Testing Pressure (Bar/psi)	Gas Testing Pressure (Bar/psi)	Choke Size

I certify that the rules and regulations of the Oil Conservation Committee have been complied with and that the information given is true, correct and complete to the best of my knowledge and belief.

Arthur M. Mays

FIELD SUPERINTENDENT

1,29/85

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OIL CONSERVATION COMMISSION

AF - COVER

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This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviat-
tens taken on the well in accordance with Rule 111.

All sections of this form must be filled out completely for allocation on new and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of owner, full name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple related wells.