1a. TYPE OF WORK

b. TYPE OF WELL

OIL OIL

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES reverse side)

30-045-21596 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** BOO-C-14-20-5523 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Mavajo Tribe DRILL 🌁 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER Mavajo Tribal "2" 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 9. WELL NO. 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401 10. FIELD AND POOL, OR WILDCAT Tocito Dome Pena. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 720' FSL and 570' FWL, Section 14, T-26-M, R-18-W 11. SEC., T., B., M., OR BLK. SW/4 SW/4 Section 14. At proposed prod. zone T-26-W, R-18-W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22-1/2 miles abouth of Shiptock, New Hexico San Juan New Mexico 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, 570' 1280 160 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1355 6550' Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5635 GL

22. APPROX. DATE WORK WILL START* November 1, 1974

12. COUNTY OR PARISH | 13. STATE

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	48#	100'	100 Sx.
12-1/4	9-5/8"	32.3¢	1500'	500 Sx.
8-3/4"	7"	20# and 23#	6550'	400 Sx.

Amoco Production Company proposes to drill the subject well to test the Ponnsylvanian Formation. Intermediate casing will be set across the Morrison water zones. This well will be drilled through the Pennsylvanian and completed from open hole logs. copy of all logs will be furnished upon completion. A copy of the location plat is attached.

OCT 3 1 1974

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 DATE October 28, 1974 Area Adm. Supervisor TITLE SIGNED (This space for Federal or State office use) PERMIT NO. APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

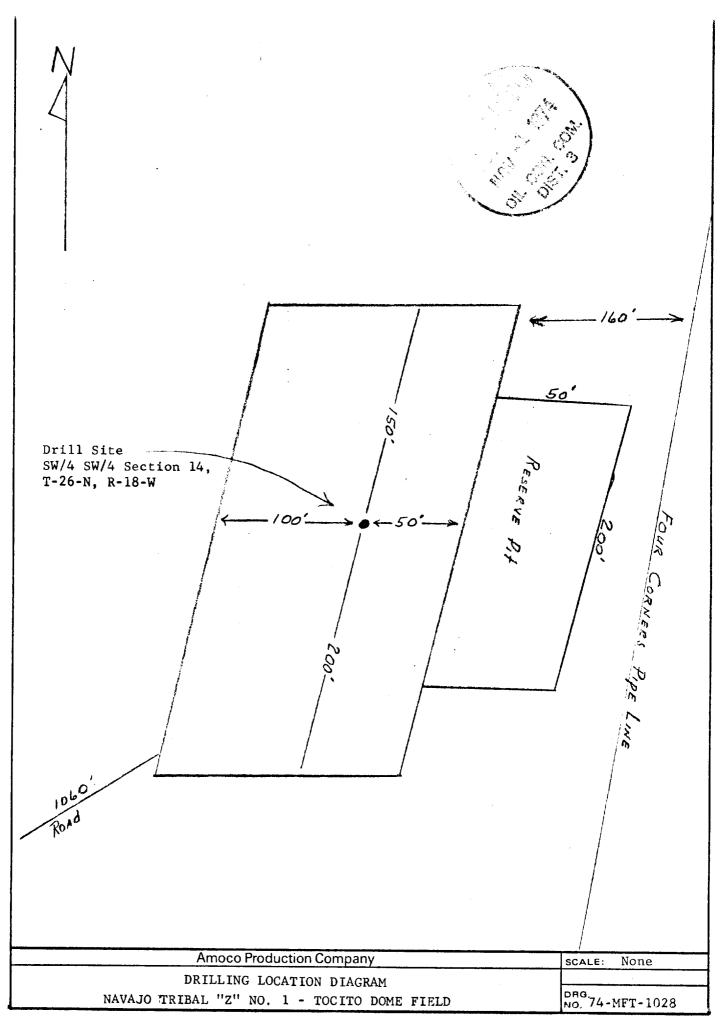
NEW MEXICO OIL CONSERVATION COMMISSION

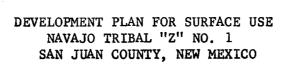
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease Well No.
Amoco Production Company	Navajo Tribal "Z"
Unit Letter Section Township	Range County
M 14 26N	18W San Juan
Actual Footage Location of Well:	All and the second seco
· · · · · · · · · · · · · · · · · · ·	ne and 570 feet from the West line
Ground Level Elev. Producing Formation	Pool Tocito Dome Penn. "D" 160
5635 Penn. "D"	Actes
1. Outline the acreage dedicated to the subj	ect well by colored pencil or hachure marks on the plat below.
interest and royalty).	te well, outline each and identify the ownership thereof (both as to working
dated by communitization, unitization, force Yes No If answer is "yes," If answer is "no," list the owners and tracthis form if necessary.)	ip is dedicated to the well, have the interests of all owners been consolipooling. etc? type of consolidation t descriptions which have actually been consolidated. (Use reverse side of atil all interests have been consolidated (by communitization, unitization,
forced-pooling, or otherwise) or until a non-si	tandard unit, eliminating such interests, has been approved by the Commis-
	CERTIFICATION
	ļ
	I hereby certify that the information con-
	tained herein is true and complete to the
l · · · · · · · · · · · · · · · · · · ·	best of my/knowledge and belief.
	6011 00
	1 tameton
	Name
	G. L. Hamilton
	Position
,	Area Administrative Superv.
	Company
1	AMOCO PRODUCTION COMPANY
	Date
Sec	October 28, 1974
1 114	
	I hereby certify that the well location
	shown on this plat was plotted from field
	notes of actual surveys made by me or
 	under my supervision, and that the same
	is true and correct to the best of my
	knowledge and belief.
 	-
	- Constant of the
570'	Date Surveyed
() () () () () () () () () ()	October 26, 197/心でもの
	Registered Professional Frigineer
00	Registered Professional Engineer and/or Land Surveyor
720 •	1 1 2 7 7 1 7 7 1
720	1 2 7 3 3 4 4







Amoco Production Company proposes to drill the subject well with rotary tools on a graded location as shown on the attachments. The location is in accordance with NMOCC Order R-2758. Established roads exist in the area and only 1060 feet of new road will need to be constructed. Archeological clearance to drill this well has been obtained from the proper authorities. Clearance to perform work on this location has been obtained from the Navajo Tribe.

No airstrips or field camps will be built and none exist nearby. There are no trees in the area and no timber damage will result. Vegetation in the area is extremely sparse and consists primarily of tumbleweed and sagebrush. As the well is located on the edge of an active oil field, Amoco has previously completed a water source well. All water for the drilling operations will come from this well. Upon completion of the well, the location will be thoroughly cleaned and the reserve pit backfilled.

