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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.K.

I.

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) [REDACTED]	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "Z"	Well No. 1	Pool Name, including Formation Tocito Dome Penn. "D"	Kind of Lease Indian	Lease No.
Location				
Unit Letter M	570 Feet From The West Line and 720 Feet From The South			
Line of Section 14	Township 26-N	Range 18-W	NMPM, San Juan County County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc. Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401 Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
Test Tanks	M	14
		26N 18W
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-3-74	Date Compl. Ready to Prod. Not complete-testing		Total Depth 6575'		P.B.T.D. 6528'			
Elevations (DF, RKB, RT, GR, etc.) 5648' RDB	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay		Tubing Depth			
Perforations 6477-6479', 6483-6485' w/3 SPF					Depth Casing Shoe 6575'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4"	13-3/8"		141'		140 sx			
12-1/4"	9-5/8"		1534'		500 sx			
8-3/4"	7"		6575'		1650 sx 50-50 Pozmix			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-74	Date of Test 12-15-74	Producing Method (Flow, pump, gas lift, etc.) Swabbing and flowing	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 144	Oil-Bbls. 141	Water-Bbls. 3	Gas-MCF

Testing lower zone of Pennsylvanian "D". Request authorization to sell from test tanks.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Administrative Supervisor
(Signature)
December 16, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 17 1974

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.