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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **AMOCO PRODUCTION COMPANY**

Address **501 Airport Drive, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box) **Add** Other (Please explain) **Four Corners Pipeline Co. will run approximately 75%, Giant Refining, Inc., will run approximately 25%, and Plateau will purchase surplus on spot sales basis.**

New Well ☒ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☒ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "Z"	Well No. 1	Pool Name, Including Formation Tocito Dome Penn. "D"	Kind of Lease Indian	Lease No. N00-C-14-20-5523
Location Unit Letter M : 570 Feet From The West Line and 720 Feet From The South Line of Section 14 Township 26-N Range 18-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> (Four Corners Pipeline Co.)	Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> (Giant Refining, Inc.)	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401
(Plateau, Inc.)	Box 108, Farmington, New Mexico 87401
Amoco Production Company	501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit A Sec. 20 Twp. 26N Rge. 18W is gas actually connected? Yes When 2-11-75

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-123**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-3-74	Date Compl. Ready to Prod. 2-11-75	Total Depth 6575'	P.B.T.D. 6528'					
Elevations (DF, RKB, RT, GR, etc.) 5648' RDB	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 6414'	Tubing Depth 6504'					
Perforations 6424-42' x 2 SPF; 6477-79', 6483-85' x 3 SPF			Depth Casing Shoe 6575'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4"	13-3/8"		141'		140 sx			
12-1/4"	9-5/8"		1534'		500 sx			
8-3/4"	7"		6575'		1650 sx 50-50 Pozmix			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-74	Date of Test 2-13-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 137	Oil - Bbls. 118	Water - Bbls. 19	Gas - MCF 143

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L L Hamilton
(Signature)

Area Adm. Supvr.
(Title)

February 17, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 19 1975

BY

TITLE

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.