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U.S.G.S.	<u> </u>		
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I RANSFORTER	GAS		
OPERATOR			
PRORATION OF	<u> </u>		
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

S NTA FE	REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE			ND			
U.S.G.S.	AUTHORIZA	TION TO TRAN	SPORT OIL AND I	NATURAL GAS		
LAND OFFICE						
OIL 2						
TRANSPORTER GAS						
<u> </u>						
OPERATOR	<b></b>					
PRORATION OFFICE						···
AMOCO PRODUC	TION COMPANY					
ALDOO TROBEC						
Address	Duduu Taranda ob os	Nor Morria	o 87401			
501 Airport	Drive, Farmington	i, new mexic	0 0/401		0 115-a1	des Co
Reason(s) for filing (Check prope	box) Add		Other (Please	explain) <b>FOUT</b>	Corners Pipel	ne co.
New Well	<b>Change i</b> n Transp	porter of:	will run	approximate	ly 75%, Glant	Kerining
	Oil	X Dry Gas	Inc., wi	ll run appro	ximately 25%,	and
Recompletion	Casinghead Gas	X Condens		vill purchas	e surplus on	shor sare
Change in Ownership			basis.			
To the formula ship siyo so	ma					
If change of ownership give na and address of previous owner	.ie				·····	
and uday. B of provided						
DESCRIPTION OF WELL A	ND LEASE					
Lease Names	Well No. Pool N	Jame, Including For	mation	Kind of Lease	Indian	Lease No.
Navajo Tribal "Z"	1 Too	cito Dome Pe	enn. "D"	State, Federal or	Fee NOO-C-14-2(	<del>-5523</del>
Location		•• •	300		Carrah	1
Unit Letter M :	570 Feet From The	West Line	and	Feet From The	South	
Omit Letter						
14	Township 26-N	Range	18-W , NMPN	ار, San J	uan	County
Line of Section 14	Township					
			•			
. DESIGNATION OF TRANS	ORTER OF OIL AND	NATURAL GAS	Address (Give address	to which approved o	copy of this form is to	be sent)
Name of Authorized Transporter Four Corners Pipeline	of Cil 🛣 or Condens	ate	Box 1588. Far	mington. New	Mexico 0/40	? <b>.</b>
			The OFE Transm	danaban Mote	Maylon X/AII	
Argre of Authorized Transporter	of Casinghead Gas 🛣 or	Dry Gas	Address Give address Box 108, Farm	to which approved	copy of this form is to	be sent/
Placeau, Inc.		İ	501 Airport D	rivo Rarmir	eton. New Me	rico 8740
Amoco Production Com	any	Twp. Rge.	Is gas actually connec	ted? When	Promi	
If well produces oil or liquids,	1 0	26N 18W	Yes	ì	2-11-75	
gave location of tanks.	A 20	ZON TOW	1 69			
If this production is commingly	ad with that from any othe	er lease or pool, g	ive commingling order	er number:	CTB-123	
	d with that hom any our	, , ,	,			
COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen P	lug Back   Same Res!	v. Diff. Restv.
Designate Type of Com	$oletion = (X) \qquad X$		X		1	1
	Date Compl. Ready t	n Prod	Total Depth	P	.B.T.D.	
Date Spudded	· ·		657		6528*	
11-3-74	2-11-7					
Elevations (DF, RKB, RT, GR,	Name of Producing F	`ormation	Top Oil/Gas Pay		Tubing Depth	
5648' RDB	Elevations (b), K(b), K(t), OK, etc.)		6414'		6504'.	
		nian	041			
		nian	041	D	epth Casing Shoe	
Ferforations	Pennsylva		041	D	*	
	Pennsylva 6477-79', 6483-8	5' x 3 SPF			epth Casing Shoe 6575	
Ferforations	Pennsylva 6477-79', 6483-8 TUBIN	5° x 3 SPF G, CASING, AND	CEMENTING RECO	RD	65751	FNT
Ferforations	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU	5 x 3 SPF	CEMENTING RECO	RD SET	6575'	ENT
Ferforations 6424-42' x 2 SPF;	Pennsylva 6477-79', 6483-8 TUBIN	5 x 3 SPF	CEMENTING RECO	RD	6575* SACKS CEM	ENT
Ferforations 6424-42 x 2 SPF;  HOLE SIZE 17-1/4"	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU 13-3/8	5 x 3 SPF G, CASING, AND JBING SIZE	CEMENTING RECO	RD SET	6575*  SACKS CEM  140 8x  500 8x	
HOLE SIZE 17-1/4" 12-1/4"	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8	5 x 3 SPF G, CASING, AND JBING SIZE	CEMENTING RECO  DEPTH  141' 1534'	RD SET	6575* SACKS CEM	
Ferforations 6424-42 x 2 SPF;  HOLE SIZE 17-1/4"	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU 13-3/8	5 x 3 SPF G, CASING, AND JBING SIZE	CEMENTING RECO	RD SET	6575*  SACKS CEM  140 8x  500 8x	
Ferforations 6424-42' x 2 SPF;  HOLE SIZE 17-1/4" 12-1/4" 8-3/4"	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU 13-3/8 9-5/8 7"	5 x 3 SPF G, CASING, AND JBING SIZE	CEMENTING RECO DEPTH 141 1534 6575	RD	500 sx 1650 sx 50-50	Pozmix
Ferforations 6424-42' x 2 SPF;  HOLE SIZE 17-1/4" 12-1/4" 8-3/4"	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU 13-3/8 9-5/8 7"	G, CASING, AND JBING SIZE	CEMENTING RECO DEPTH 141' 1534' 6575'	RD SET	500 sx 1650 sx 50-50	Pozmix
HOLE SIZE 17-1/4" 12-1/4" 8-3/4" 7. TEST DATA AND REQUE	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU 13-3/8 9-5/8 7"	G, CASING, AND JBING SIZE	CEMENTING RECO DEPTH 141 1534 6575  ter recovery of total vo pth or be for full 24 hot	RD SET	575*  SACKS CEM  140 8x  500 8x  1650 8x 50-50  must be equal to or e	Pozmix
HOLE SIZE 17-1/4" 12-1/4" 8-3/4"  7. TEST DATA AND REQUE	Pennsylva 6477-79', 6483-8 TUBIN CASING & TU 13-3/8 9-5/8 7" ST FOR ALLOWABLE	G, CASING, AND JBING SIZE	CEMENTING RECO DEPTH 141' 1534' 6575'	RD SET	575*  SACKS CEM  140 8x  500 8x  1650 8x 50-50  must be equal to or e	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE  OIL WELL  Date Firs, New Oil Bun To Tan	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO DEPTH 141 1534 6575  ter recovery of total vo pth or be for full 24 hot	RD SET  lume of load oil and urs) ow, pump, gas lift, e	575*  SACKS CEM  140 8x  500 8x  1650 8x 50-50  must be equal to or e	Pozmix
## HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tan  12-15-74	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  (5) Date of Test  2-13-7	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO  DEPTH  141  1534  6575  ter recovery of total vo pith or be for full 24 hot  Producing Method (Fil	RD SET  lume of load oil and urs) ow, pump, gas lift, e	575*  SACKS CEM  140 8x  500 8x  1650 8x 50-50  must be equal to or e	Pozmix
## Perforations    6424-42	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO DEPTH 141 1534 6575  ter recovery of total vo pth or be for full 24 hot Producing Method (FI	RD SET  lume of load oil and urs) ow, pump, gas lift, e	575°  SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e	Pozmix
## HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tan  12-15-74	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  (5) Date of Test  2-13-7	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO  DEPTH  141  1534  6575  Ster recovery of total vo pith or be for full 24 hor  Producing Method (Fi  Pum  Casing Pressure	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM  140 sx  500 sx  1650 sx 50-50  must be equal to or e	Pozmix
## Perforations    6424-42	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  (5) Date of Test  2-13-7	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO  DEPTH  141  1534  6575  ter recovery of total vo pith or be for full 24 hot  Producing Method (Fil	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM 140 8X 500 8X 1650 8X 50-50 must be equal to or e	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  CS Date of Test  2-13-7  Tubing Pressure	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO  DEPTH  141  1534  6575  Ster recovery of total vo pith or be for full 24 hor  Producing Method (Fi  Pum  Casing Pressure	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM  140 sx  500 sx  1650 sx 50-50  must be equal to or e	Pozmix
## Perforations    6424-42	Pennsylva  6477-79', 6483-8  TUBIN CASING & TU 13-3/8 9-5/8 7"  ST FOR ALLOWABLE  CS Date of Test 2-13-7  Tubing Pressure	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO DEPTH  141 1534 6575  ter recovery of total vo pith or be for full 24 hot Producing Method (FI Pum Casing Pressure	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM 140 8X 500 8X 1650 8X 50-50 must be equal to or e	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  CS Date of Test  2-13-7  Tubing Pressure	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO DEPTH  141 1534 6575  ter recovery of total vo pith or be for full 24 hot Producing Method (FI Pum Casing Pressure	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM 140 8X 500 8X 1650 8X 50-50 must be equal to or e	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Case of Test  2-13-7  Tubing Pressure  Oil-Bbls.  118	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO DEPTH 141' 1534' 6575'  ther recovery of total vo- pith or be for full 24 hot Producing Method (Fil Pum) Casing Pressure  Water-Bbis.	RD SET  lume of load oil and urs) ow, pump, gas lift, o	SACKS CEM 140 8X 500 8X 1650 8X 50-50 must be equal to or e	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE CIL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  CS Date of Test  2-13-7  Tubing Pressure	5 x 3 SPF G, CASING, AND JBING SIZE III III (Test must be af able for this de	CEMENTING RECO DEPTH  141 1534 6575  ter recovery of total vo pith or be for full 24 hot Producing Method (FI Pum Casing Pressure	RD SET  lume of load oil and urs) ow, pump, gas lift, o	SACKS CEM 140 8X 500 8X 1650 8X 50-50  must be equal to or e	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  CS Date of Test  2-13-7  Tubing Pressure  Oil-Bbls.  118	G, CASING, AND JBING SIZE  (Test must be af able for this de	CEMENTING RECO DEPTH 141' 1534' 6575'  ter recovery of total vo pith or be for full 24 hot Producing Method (Fi Pum Casing Pressure  Water-Bbls. 19	RD SET  lume of load oil and urs) ow, pump, gas lift, o	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or electric.)  Choke Size  Gas-MCF  143	Pozmix
HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE CIL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL  Actual Prod. Test-MCF/D	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  CS Date of Test  2-13-7  Tubing Pressure  Oil-Bbls.  118	G, CASING, AND JBING SIZE  (Test must be af able for this de	CEMENTING RECO DEPTH 141' 1534' 6575'  ther recovery of total vo- pith or be for full 24 hot Producing Method (Fil Pum) Casing Pressure  Water-Bbis.	RD SET  lume of load oil and urs) ow, pump, gas lift, o	SACKS CEM 140 8X 500 8X 1650 8X 50-50  must be equal to or e	Pozmix
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HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE  CHL WELL  Date Firs, New Oil Run To Tan  12-15-74  Length of Test  24 hrs.  Actual Prod. During Test  137  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Casal Date of Test  2-13-7  Tubing Pressure  Cil-Bbls.  118  Length of Test  Tubing Pressure (S	G, CASING, AND JBING SIZE  (Test must be af able for this de	CEMENTING RECO DEPTH 141 1534 6575  ter recovery of total vo pith or be for full 24 hot Producing Method (FI Pum Casing Pressure  Water-Bbls.  19  Bbls. Condensate/Mix Casing Pressure (Sh	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM 140 8X 500 8X 1650 8X 50-50  must be equal to or e etc.) Choke Size  Gravity of Condensate Cheke Size	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE  CHL WELL  Date Firs, New Oil Run To Tan  12-15-74  Length of Test  24 hrs.  Actual Prod. During Test  137  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Casal Date of Test  2-13-7  Tubing Pressure  Cil-Bbls.  118  Length of Test  Tubing Pressure (S	G, CASING, AND JBING SIZE  (Test must be af able for this de	CEMENTING RECO DEPTH 141 1534 6575  ter recovery of total vo pith or be for full 24 hot Producing Method (FI Pum Casing Pressure  Water-Bbls.  19  Bbls. Condensate/Mix Casing Pressure (Sh	RD SET  lume of load oil and urs) ow, pump, gas lift, e	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e etc.)  Choke Size  Gas-MCF  143  Gravity of Condensate  Cheke Size	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE CIL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL  Actual Prod. Test-MCF/D	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Casal Date of Test  2-13-7  Tubing Pressure  Cil-Bbls.  118  Length of Test  Tubing Pressure (S	G, CASING, AND JBING SIZE  (Test must be af able for this de	CEMENTING RECO DEPTH 141' 1534' 6575'  ter recovery of total vo pith or be for full 24 hot Producing Method (Fi Pum Casing Pressure  Water-Bbls.  19  Bbls. Condensate/M. Casing Pressure (Sh	RD SET  lume of load oil and ors) ow, pump, gas lift, of p  CF  ut-in)  CONSERVAT	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e  etc.)  Choke Size  Gravity of Condensate  Cheke Size  ION COMMISSIO	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date Firs, New Oil Run To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  ST POR ALLOWABLE  COIL-Bbls.  118  Length of Test  Tubing Pressure (S	G, CASING, AND JBING SIZE  (Test must be af able for this de)  (hut-in)	CEMENTING RECO DEPTH 141' 1534' 6575'  ter recovery of total vo pith or be for full 24 hot Producing Method (Fi Pum Casing Pressure  Water-Bbls.  19  Bbls. Condensate/M. Casing Pressure (Sh	RD SET  lume of load oil and ors) ow, pump, gas lift, of p  CF  ut-in)  CONSERVAT	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e  etc.)  Choke Size  Gravity of Condensate  Cheke Size  ION COMMISSIO	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE CHL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs. Actual Prod. During Test 137  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.  7. CERTIFICATE OF COMP  I hereby certify that the rule	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Company Pressure  Oil-Bbls.  118  Length of Test  Tubing Pressure (Solited with and that the interpretations of the College of the	G, CASING, AND JBING SIZE  (Test must be af able for this de able for this	CEMENTING RECO DEPTH 141' 1534' 6575'  ter recovery of total vo pith or be for full 24 hot Producing Method (Fi Pum Casing Pressure  Water-Bbls.  19  Bbls. Condensate/M. Casing Pressure (Sh	RD SET  lume of load oil and ors) ow, pump, gas lift, of p  CF  ut-in)  CONSERVAT	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e  etc.)  Choke Size  Gravity of Condensate  Cheke Size  ION COMMISSIO	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE CHL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs. Actual Prod. During Test 137  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.  7. CERTIFICATE OF COMP  I hereby certify that the rule	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Company Pressure  Oil-Bbls.  118  Length of Test  Tubing Pressure (Solited with and that the interpretations of the College of the	G, CASING, AND JBING SIZE  (Test must be af able for this de able for this	CEMENTING RECO DEPTH 141' 1534' 6575'  ter recovery of total vo pith or be for full 24 hot Producing Method (Fi Pum Casing Pressure  Water-Bbls.  19  Bbls. Condensate/M. Casing Pressure (Sh	RD SET  lume of load oil and ors) ow, pump, gas lift, of p  CF  ut-in)  CONSERVAT	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e  etc.)  Choke Size  Gravity of Condensate  Cheke Size  ION COMMISSIO	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL  Date Firs, New Oil Run To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Company Pressure  Oil-Bbls.  118  Length of Test  Tubing Pressure (Solited with and that the interpretations of the College of the	G, CASING, AND JBING SIZE  (Test must be af able for this de able for this	CEMENTING RECO DEPTH  141' 1534' 6575'  ter recovery of total vo- pith or be for full 24 hor Producing Method (Fil Pum) Casing Pressure  Water-Bbis.  19  Bbis. Condensate/Mi. Casing Pressure (5h  OIL APPROVED BPIRES	RD SET  lume of load oil and ors) ow, pump, gas lift, of the construction of the const	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or electric.)  Choke Size  Gravity of Condensate  Cheke Size  ION COMMISSIO  FFR.  Accold	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs.  Actual Prod. During Test 137  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.  7. CERTIFICATE OF COMP  7 hereby certify that the rule Commission have been compabove is true and complete	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Company Pressure  Oil-Bbls.  118  Length of Test  Tubing Pressure (Solited with and that the interpretations of the College of the	G, CASING, AND JBING SIZE  (Test must be af able for this de able for this	CEMENTING RECO DEPTH  141' 1534' 6575'  ter recovery of total vo- pith or be for full 24 hor Producing Method (Fil Pum) Casing Pressure  Water-Bbis.  19  Bbis. Condensate/Mi. Casing Pressure (Sh. OIL APPROVED BPTESIC	RD SET  lume of load oil and ors) ow, pump, gas lift, of p  CF  CCF  CCF  CCC  CCC  CCC  CCC  CC	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or e  etc.)  Choke Size  Gas-MCF  143  Grevity of Condensate  Cheke Size  ION COMMISSIO  FFR.  ACCOLO  SUPPREVISOR	Pozmix  xceed top allow
HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  8-3/4"  7. TEST DATA AND REQUE CHL WELL Date First New Oil Run To Tan 12-15-74  Length of Test 24 hrs. Actual Prod. During Test 137  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.  7. CERTIFICATE OF COMP  I hereby certify that the rule	Pennsylva  6477-79', 6483-8  TUBIN  CASING & TU  13-3/8  9-5/8  7"  ST FOR ALLOWABLE  Company Pressure  Oil-Bbls.  118  Length of Test  Tubing Pressure (Solited with and that the interpretations of the College of the	G, CASING, AND JBING SIZE  (Test must be af able for this de able for this	CEMENTING RECO DEPTH  141' 1534' 6575'  ter recovery of total vo- pith or be for full 24 hor Producing Method (Fil Pum) Casing Pressure  Water-Bbis.  19  Bbis. Condensate/Mi. Casing Pressure (Sh. OIL APPROVED BPTESIC	RD SET  lume of load oil and ors) ow, pump, gas lift, of p  CF  CCF  CCF  CCC  CCC  CCC  CCC  CC	SACKS CEM  140 8X  500 8X  1650 8X 50-50  must be equal to or electric.)  Choke Size  Gravity of Condensate  Cheke Size  ION COMMISSIO  FFR.  Accold	Pozmix  xceed top allow

above is true and complete to the best of my missions
A - A = A
5 L Hamilton
(Signature)
Area Adm. Supvr.
(Title)
February 17, 1975
(Date)

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.