

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other PxA
2. NAME OF OPERATOR Amoco Production Co.
3. ADDRESS OF OPERATOR 2325 E. 30 St., Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 720' FSL x 570' FWL
At top prod. interval reported below Same
At total depth Same

RECEIVED

JAN 09 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED 11-3-74 16. DATE T.D. REACHED 11-29-74 17. DATE COMPL. (Ready to prod.) 12-12-86 PxA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5648' RDB 19. ELEV. CASINGHEAD 5635' GR
20. TOTAL DEPTH, MD & TVD 6575' 21. PLUG BACK T.D., MD & TVD 6528' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0 - TD CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PxA 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN IND Elect., GR-Sonic 27. WAS WELL CORED Yes

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
13-3/8"	48#	141'	17 1/2"	140 SX			
9-5/8"	32# 36#	1534'	12 1/2"	500 SX			
7"	20# 23# 26#	6575'		1650 SX			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					CIPB	6400'	Pulled

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PxA		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6400'-CIBP	6 cf Class B Neat cement on top
		5014'-4914'	30 cf Class B cement
		3912'-3812'	30 cf Class B cement
		3050'-2950'	30 cf Class B cement OVER

33.*
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PxA WELL STATUS (Producing or shut-in) _____
DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B.S. Shaw TITLE Adm. Supervisor DATE 1-7-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.