

30-045-21598

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 23

At proposed prod. zone

1980' FSL & 510' FWL, Sec. 23

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

510'

16. NO. OF ACRES IN LEASE

- -

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

(Joint to BS#2)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

6575'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5660' GR

22. APPROX. DATE WORK WILL START*

December 15, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	Circulate to surface.
12-1/4"	9-5/8"	26#	1600'	Circulate to surface.
8-3/4"	7"	20, 23, 26#	6575'	Cmt. 600' above pay zone.

Propose to drill subject well to increase oil recovery from Tocito Dome Field. Samples will be taken from surface to TD. 100' of core is planned in the Barker Creek formation and one DST is scheduled for the Barker Creek if shows warrant. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated in the attached exhibit and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Superintendent

DATE

October 28, 1974

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGC (2) TB ARM CGH The Navajo Tribe Bureau of Indian Affairs
Farmington Aztec

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

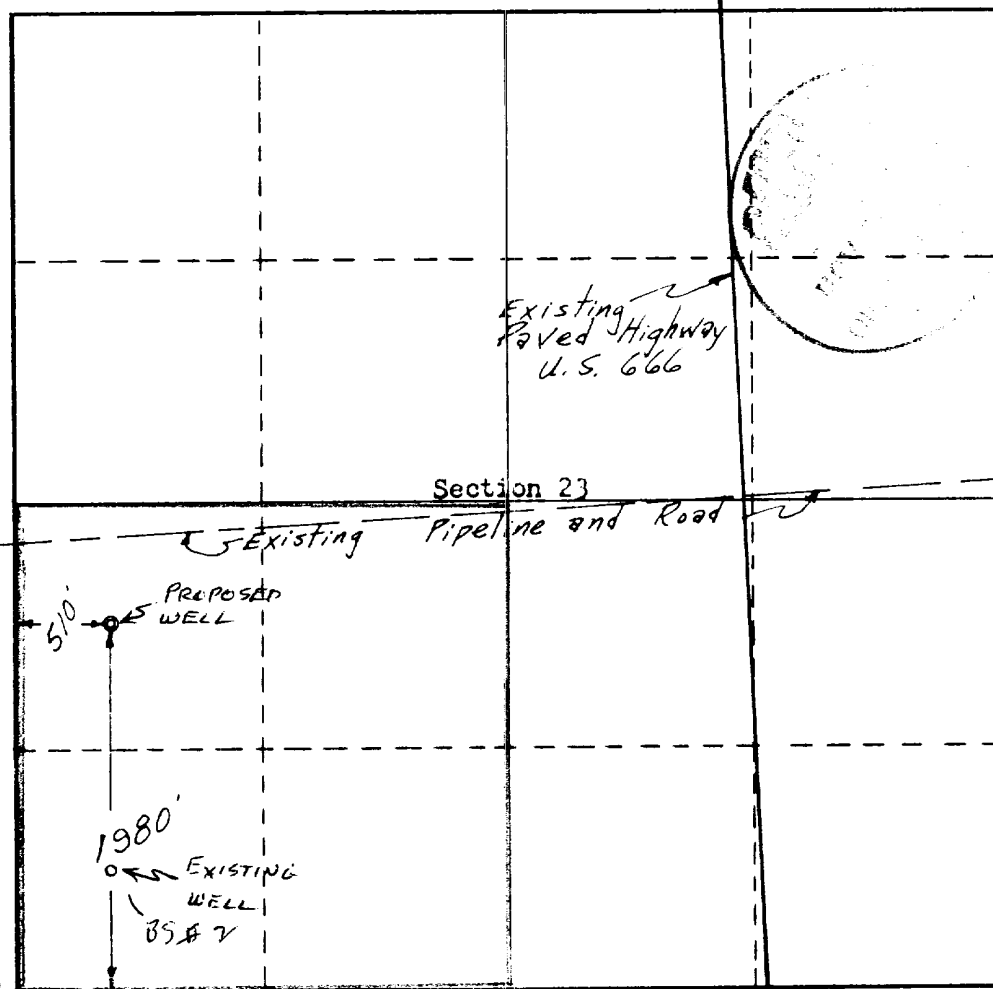
Operator Texaco Inc.			Lease Navajo Tribe "BS"		Well No. 3
Unit Letter L	Section 23	Township 26 North	Range 18 West	County San Juan	
Actual Footage Location of Well: 1980 feet from the South line and 510 feet from the West line					
Ground Level Elev. 5660	Producing Formation Pennsylvanian		Pool Escrito Dome Penn. "D" Ext.	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Tommie Bliss
Name

Tommie Bliss

Position

District Superintendent

Company

Texaco Inc.

Date

October 25, 1974

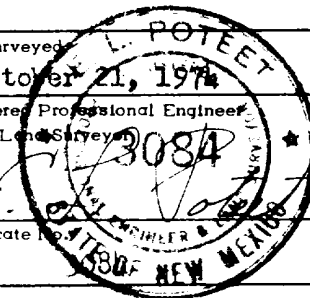
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 21, 1974

Registered Professional Engineer
and Land Surveyor

Certificate



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

October 25, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

NAVAJO TRIBE "BS" WELL NO. 3
NW 1/4 SEC. 23 T26N-R18W
SAN JUAN COUNTY, NEW MEXICO
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the following information is provided for the drilling of Navajo Tribe "BS" Well No. 3, San Juan County, New Mexico:

1. SURFACE CASING: 1600' of 9-5/8" OD 26# K-55 ST&C SE.
2. CASINGHEAD: 10-3/4" x 10" Series 600, 2000# pressure rating.
3. PRODUCTION CASING: 6575' of 7" OD 20#, 23# & 26# K-55 ST&C SE.
4. BLOWOUT PREVENTERS: 10" Series 600 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
 - (c) Manifold as shown on attached drawing.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 2000 psi.
7. DRILLING FLUID: Water and water-base mud.

Very truly yours,

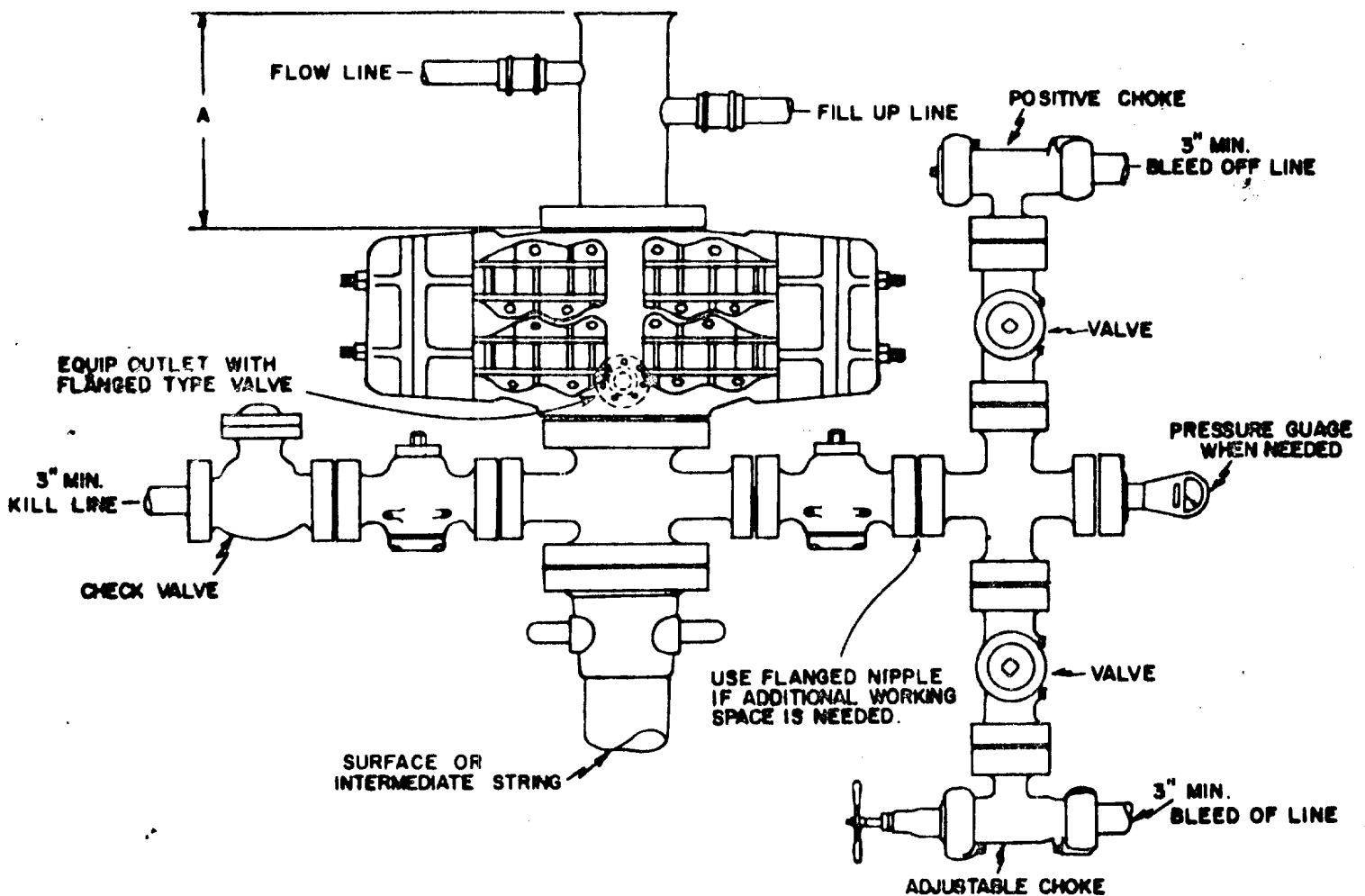
Tommie Bliss
Tommie Bliss
District Superintendent

DRD:RB

Attach.

Minimum equipment requirements are:

1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.
3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.
4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.
5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE LIQUID & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

NAVAJO TRIBE "BS" WELL NO. 3
 NW 1/4 SW 1/4 SEC. 23 T26N-R18W
 SAN JUAN COUNTY, NEW MEXICO

APPROVED
[Signature]

TEXACO INC	
DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DESIGNED BY H.C.C.	CHECKED BY J.B.L.
DATE JUL-71	FILE 412002
REVISED	SERIAL 7-110-9



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U.S.
DENVER DIVISION

05 APR 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

LEASE USE DEVELOPMENT PLAN
NAVAJO TRIBE "BS" WELL NO. 3
TWP. 34S. SEC. 23 T26N R14E
SAN JUAN COUNTY, NEW MEXICO
6.31

Mr. P. T. McGrath ()
District Engineer
U. S. Geological Survey
P. O. Box 259
Washington, New Mexico 87801

Dear Mr. McGrath:

As requested by your office, the Lease Use Development Plan for Navajo Tribe "BS" Well No. 3, San Juan County, New Mexico, is as follows:

1. Existing roads and visit to the location are shown on the attached plot.
2. The proposed road will be approximately 150' wide. Proposed well pad will be 10' x 10'. See attached plot.
3. The proposed location is a development well site. The closest well is approximately 1 1/2 miles to the east.
4. Roads in the vicinity of the location are shown on the attached plot.
5. Proposed plan is to locate all initial test facilities on the well site. Proposed flowline will be approximately 100' wide to the southwest to an existing well site. See attached plot.
6. Water for drilling operations will be obtained from the Navajo Tribe's Navajo Tribe "AL" Well No. 3, located approximately 1-1/2 miles to the southwest.

Mr. P. T. McCarthy

- 2 -

October 20, 1934

7. All fill material will be contained by the concrete pit and steel tanks. The pits are to be substantially filled and buried. Waste material will be removed to a fenced trash pit where it can be buried and/or buried when the well is completed.
8. No concrete shall be poured in a trench.
9. The well shall be registered as a strip in the vicinity of the location.
10. The fill material shall be laid down and will be approx. 12' x 200'. Proper grading will be used to prevent erosion on the location. A plot showing the location and the layout is attached.
11. All on face not used in the well shall be removed and the surface will be cleaned and graded, where necessary.
12. The well shall be located on gently sloping, steady soil, free from rocks, with a fairly scattered slope of rock, brush and/or tumble weeds. Approx. 4' of soil will be required to the east edge of the location with a natural slope to the east.

Very truly yours,

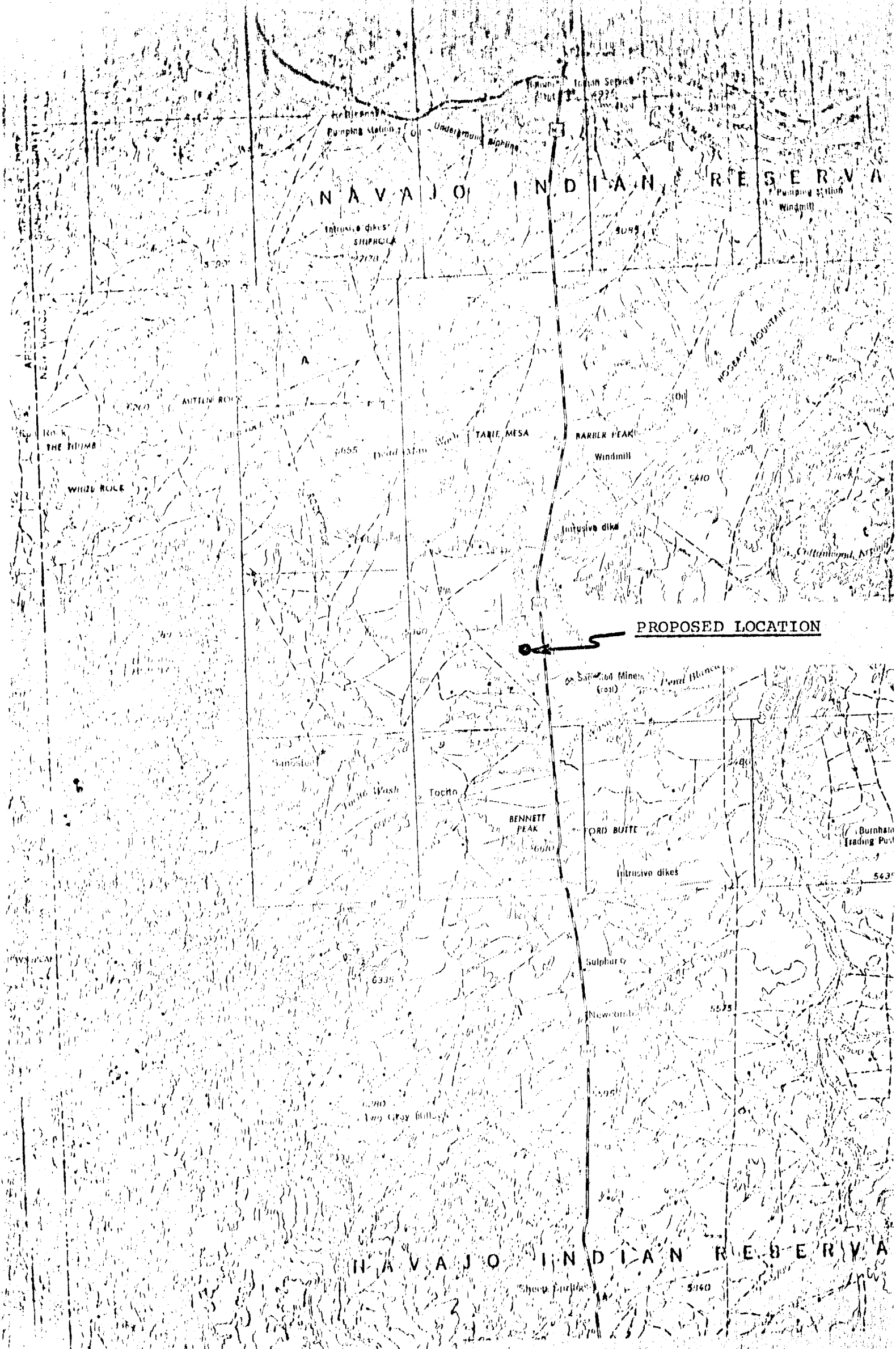
Harold Bliss
Harold Bliss

District Superintendent

EMP:UN

Attach.

cc: Board of Oil & Gas Conservation
1000 Lee Branch Road
Austin, Texas 78701



ROAD AND LOCATION PLAT
NAVAJO TRIBE "B3"
WELL NO. 5

