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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Replaces Old C-104 and C-110
Effective 1-1-65

B.R.

TEXACO, Inc. Prod Dept. Rocky Mtns. U. S. (26-510)

P.O. Box EE Cortez, Colorado 81321

Reasons for filling in back (per box)	Other (Please explain)
Change in Transporter ☒	
Oil ☐	
Gas ☐	
Wastagehead Gas ☐	
Wastagehead ☐	

If change of ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	3	Well Name, or Title, Formation	"D" Tocito Dome Pennsylvanian	State of Lease	Federal	NOO-C-19-20-5431
Owner	L	1980	Feet From The South	510	Feet From The West	
Section	23	Township	26N	Range	18W	San Juan County

III. IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter	Four Corners Pipeline Co. Giant Refinery Inc.	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1588, Farmington, N. Mex. 87401 P.O. Box 256, Farmington, N. Mex. 87401
Transporter	TEXACO, Inc.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box EE, Cortez, Colorado 81321
Is gas actually connected?	Yes	Water	1975

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Ammended

IV. COMPLETION DATA

Designate Type of Completion	Old Well	New Well	Work over	Deepen	Plug Back	Sum Rest.	Diff. Rest.
X	X	X					
Date Compl. Ready to Prod.	3-19-75	Total Depth	6520'	P.B.T.D.	6485'		
Depth of Producing Formation	5660' GR	Test Oil/Gas Pay	6345'	Tubing Depth	6388'		
Depth Casing Shoe	6345'-6374'			Depth Casing Shoe	6520'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13-3/8	73'	125
12 1/4	9-5/8	1618'	500
8-3/4	7	6520'	300
---	2-7/8	--	---

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	2-12-75	Producing Method (Flow, pump, gas lift, etc.)	Pump
Tubing Pressure	198	Casing Pressure	198
Choke Size	NA	Gas-MCF	334
Oil-Bbls.	196	Water-Bbls.	85

Length of Test		Bbls. Condensate/MMCF	
Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Choke Size			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Field Foreman

3-26-75

NMOX(5), GLE, ARM

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.