UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. SF-080384
6. IF INDIAN, ALLOTTEN OR TRIBE SAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									-
1a. TYPE OF WELL: OIL WELL DRY X Other								7. UNIT AGREEME	ENT NAME
b. TYPE OF COMPLETION:									
NEW WELL X WORK DEEP PLUG DIFF. Other								S. FARM OR LEAS	SE NAME
2. NAME OF OPERATOR								Sullivan	
J. Gregory Merrion, Robert L. Bayless, and Atom, Inc.								9. WELL NO.	-
3. ADDRESS OF OPERATOR								2	- TULL DOLLER
P.O. Box 1541, Farmington, New Mexico 87401								10. FIELD AND P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 790' FEL and 1850' FNL of Section 10									Fruitland
1			or Section	1 10				OR AREA	.,
	erval reported belov	v					41	Section 1	LO, T26N, R12W
At total depth	ame ame						2	•	· · · · · · · · · · · · · · · · · · ·
			14. PERMIT NO	14. PERMIT NO. DATE ISSU				12. COUNTY OR PARISH	13. STATE
						San Juan	N.M.		
5. DATE SPUDDED		- 1	TE COMPL. (Ready	to prod.) 18	3. ELEV	TIONS (DF	, RKB, R	r, GR, ETC.)* 19). ELEV. CASINGHEAD
11-25-74	12-06-7					7 GR			
20. TOTAL DEPTH, MD	& TVD 21. PLUG,	BACK T.D., MD &	TVD 22. IF MU:	LTIPLE COMPL MANT*	.	23. INTER DRILE	ED BY	ROTARY TOOLS	CABLE TOOLS
1406		902					→	Surf-TD	95 WAS DIRECTIONAL
24. PRODUCING INTE	RVAL(S), OF THIS CO	MPLETIONTO	P, BOTTOM, NAME (MD AND TVD)	•				25. WAS DIRECTIONAL SURVEY MADE
OG TYPE ELECTRIC	AND OTHER LOGS RU	N				i		1 27.	WAS WELL CORED
•				÷					
28.	ic - Density		ING RECORD (Re	nort all string	s set in	well)			no
28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING								RECORD	AMOUNT PULLED
5-1/2" 15.5 70'			70' 7-	7-7/8			20 sa:	X	none
2-7/8"	6.4			4-3/4		20 sa			none
29.	LINER RE		RECORD		30.		TUBING RECORD		
SIZE	TOP (MD) BOTTOM		OM (MD) SACKS CEMENT*		SCREEN (MD)		I	DEPTH SET (MD)	PACKER SET (MD)
				_					
21 PERFORATION DE	CORD (Interval, size	and number)		1 00	1 67	D 0110m	DD 4 Cm	TDE COMPANY OF	OTTERE DEG
805-815 w/2		32. ACID, SHOT, FRA				AMOUNT AND KIND OF MATERIAL USED			
644-654 w/1						05 gal. 15% HC1			
726-734 w/1					200	541. 15% IN	2.2		
744-750 w/1			<u> </u>			•			
1 2 1									
33.*			PRO	DUCTION	.19 -19 -1	7.4		· · · · · · · · · · · · · · · · · · ·	
DATE FIRST PRODUCT	rion PRODUC	TION METHOD (Flowing, gas lift,	pumping—size	and ty	pe of pum	p)	WELL STA shut-in	TUS (Producing or)
none				<u> </u>					<u>Variable de la companya de la compa</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OfL—BBL.		GASMC	F. ;	We To Remore Ballion	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RA		GAS-	-MCF.		WATER-	BBL. NOV ON	CERAPUTY CAPI (CORR.)
34. DISPOSITION OF	GAS (Sold, used for f	uel, vented, etc.)	<u> </u>	· .·			TEST WITNESSED	I BX
				14, 5	· .	1 :			是mis 如图(1)
35. LIST OF ATTACH				Maria Lagrania Maria					
55.			· · · · · · · · · · · · · · · · · · ·					,,	·
36. 1 hereby certify	that the foregoing	and attached	iniormation is com	piete and cor	rect as	getermine	a from	an avallable recor	'as
SIGNED	Steven S	aluar	V TITLE	Engine	er			DATE _	11-15-76
		_							