

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "P"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE/4 NE/4 Section 7,
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. ☒ OIL
WELL ☐ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL & 660' FEL, Section 7, T-26-N, R-18-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5814' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforating

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-18-75 Tested casing with 5000 psi OK. Perforated interval 6436-52' with 4 SPF. Set a 7" packer at 6348' with tailpipe set at 6464'. Circulated hole with water and spotted 15X HCl across perfs. Pressured backside with 900 psi. Pumped 1/2 BPM at 3500 psi and shut down. Pressured backside with 2000 psi. Acidized well with 2000 gallons 15X HCl containing 2-1/2 gallons I-5 and 2-1/2 gallons Fomex per 1000 gallons. No breakdown. Maximum treating pressure 4200 psi, minimum 3500 and average 4100 psi. AIR 2.8 BPM and ISIP 3900 psi. Shut in well 18 hours. Opened up well and blew down in 5 minutes. Wellbore full of fluid and swabbed dry in 1-1/2 hours with no show oil or gas. Shut in well 17 hours. Pressured backside to 2000 psi and acid lines to 6000 psi for 15 minutes OK. Acidized 1-21-75 with 5000 gallons 15X HCl containing above additives. Pumped in with 4000 psi at 3 BPM, increased to 5400 psi and 6 BPM and broke down to 4500 psi. Maximum treating pressure 5400 psi, and average 4800 psi with AIR 6.5 BPM and 7.3 BPM ON FLUSH. Ran swab and recovered water and acid water. Swabbed well and kicked off and unloaded for 20 minutes and died with no show oil and small amount gas. 1-24-75 Ran tubing and released and pulled packer at 6348'. Circulated hole with water and spotted 50 sacks cement plug across perfs with top cement at 6286'. 1-26-75 Rigged up to pull 7" casing. Unable to pull 7" casing with 135,000 pounds. Ran freepoint and showed casing free at 4055'. Cut casing at 4055' and pulled 4051' in preparation to plug and abandon well.

18. I hereby certify that the foregoing is true and correct

SIGNED

GL Hamilton

TITLE

Area Adm. Supvr.

DATE 2-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 5 1975

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.