APPROVED BY ..

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.

reverse side)

DATE .

	Budget	Burea	u No.	42-R	1423
30-	04	5- .	21	64	16

UNITED STATES							
DEPARTMENT	OF	THE	INTERIOR				

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 078103-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL XX Huerfano Unit b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME WELL WELL X OTHER Huerfano Unit 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 266 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Dakota 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1100'N. 800'W Sec. 34, T-26-N, R-9-W At proposed prod. zone **NMPM** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE San Juan NM 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, F 320.00 (Also to nearest drig, unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6725 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6494'GL $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING 12 1/4" 8 5/8" 24.0# 200' 183 cu.ft. to circulate 7 7/8'' 4 1/2" 10.5# 6725' 1157 cu.ft. - 3 stages 1st stage - 334 cu.ft. to cover Gallup formation. 2nd stage - 399 cu.ft. to cover Mesa Verde formation. 3rd stage - 424 cu.ft. to cover Ojo Alamo formation. Selectively perforate and sandwater fracture the Dakota formation. The W/2 of Section 34, is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Drilling Engineer TITLE (This space for Federal or State office use) PERMIT NO.

1760

All distances must be from the outer boundaries of the Section.									
		AS COMPANY	HUERFANO UN	IIT (SF-	-078103-A)	Well No. 265			
Unit Letter Sect D	34	ownship 26-N	Hange 9-W	County	SAN JU	IAN			
Actual Footage Location of Well: 1100 feet from the NORTH line and feet from the WEST line									
Ground Level Elev. Producing Formation 6494 DAKOTA		P∞I BASIN D	AKOTA	Dedicated Acreage: 320.00 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes	No If answ	er is "yes;" type o	f consolidation		// Unitization				
If answer is "r	no," list the owr	ners and tract desc	riptions which have	actually be	/ en consolidated. (Use reverse side of			
this form if nec No allowable w	ill be assigned t	o the well until all	interests have bec	n consolidat	ed (by communiti	zation, unitization,			
forced-pooling, sion.	or otherwise) or	until a non-standard	d unit, eliminating :	such interest	s, has been appro	ved by the Commis-			
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SF-07	/8103-A		1		Company				
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}	1	SECTION 34							
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