#### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

## reverse side)

DEPARTMENT O	F THE INTE
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**UNITED STATES** 

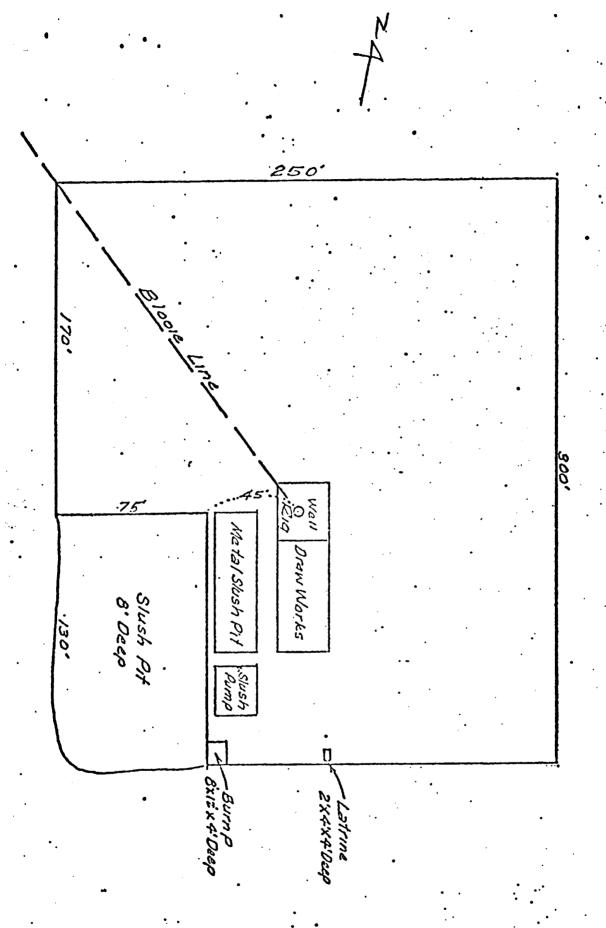
RIOR SF 077937 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TIPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [ DRILL 🗵 Huerfano Unit b. TYPE OF WELL MULTIPLE \_\_ S. FARM OR LEASE NAME BINGLE Z OIL U WELL T OTHER 2. NAME OF OPERATOR <u> Huerfano Unit</u> 9. WELL NO. El Paso Natural Gas Company 272 PO Box 990, Farmington, NM 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)
At surface Basin Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1460'S. 875'E Sec. 18, T-26-N, R-10-W At proposed prod. zone NMPM 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* NM San Juan NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\* 320.00 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH Rotary 6610' 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6496'GL PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 183 cu.ft. to circulate 8 5/8" 24.0# 200' 12 1/4" 1139 cu.ft. - 3 stages 4 1/2" 10.5# 6610' 7 7/8'' 1st stage - 320 cu.ft. to cover Gallup formation. 2nd stage - 360 cu.ft. to cover Mesa Verde formation. 3rd stage - 459 cu.ft. to cover Ojo Alamo formation. Selectively perforate and sandwater fracture the Dakota formation. The E/2 of Section 18 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, given per preventer program, if any.	o deepen or plug back, give data on present productive zone and proposed new productive tinent data on subsurface locations and measured and true vertical depths. Give blowout
STONE Jan Kyan	Chief Division Drilling Engineer January 6, 1975
(This space for Federal or State office use)	
PERMIT NO.	APPBOVAL DATE
APPROVED BY	TITLE DATE

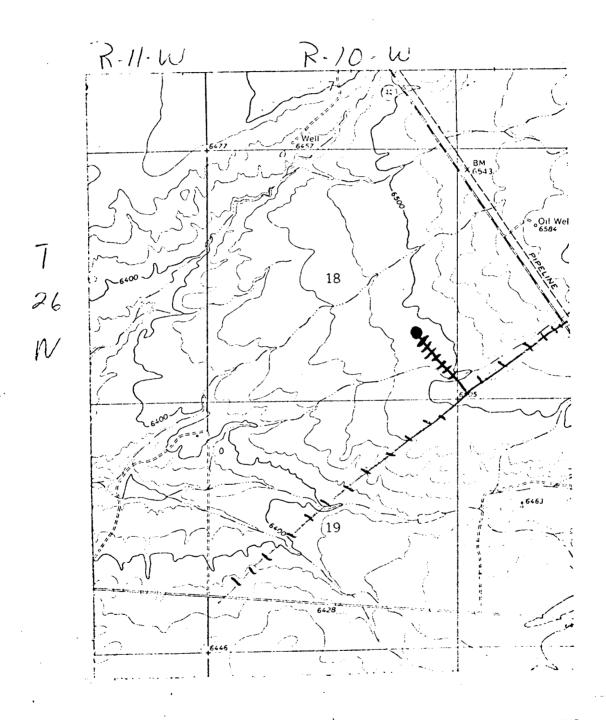
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	m /on 033003	Well No.				
	SO NATURAL (		HUERFANO UNI		272				
Unit Letter  I	Section 18	Township 26-N	Range 10-W	County	JUAN				
Actual Footage Location of Well:  1460 feet from the SOUTH line and 875 feet from the EAST line									
Ground Level Elev. 6496	Producing For	nation AKOTA	P∞I BASIN DAK		320.00 Acres				
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		Afferent ownership is nitization, force-pooli		have the interests of a	all owners been consoli-				
Yes	☐ No If an	iswer is "yes;" type o	f consolidation	<u> Unklization</u>	1				
		owners and tract desc	riptions which have ac	tually been consolidat	ed. Use reverse side of				
No allowat	_				unitization, unitization, approved by the Commis-				
	ب ا		· · · · · · · · · · · · · · · · · · ·		CERTIFICATION				
				I hereby ce	rtify that the information con-				
	1		1 1 1	best of my	in is true and complete to the knowledge and belief. al Signed By:				
	 +			SKN Name	Van Ryan Islan - Elita - Opto				
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	   		j	Company	1 ( The state of t				
			SF-077937						
		SECCION 18			•				
	1		i I	shown on th	ertify that the well location his plat was plotted from field				
	i 		[	under my si	ctual surveys made by me or upervision, and that the same				
			1 0-6	knowledge	d correct to the best of my and belief.				
·				Date Surveyer					
	1		460	YAM	16, 1974				
	 	SF-	-080425-B \	registered Frank/or Lond:					
presser presser	60 1420 1650 198	0 2310 2640 2000	1500 1000	Certificate No	· 1760				



### Haurfano Unit No 272 NWSW Sec 18, T-26-N, R-10-W



#### LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	Andreas and the same of the same
PVICTING	PIPELINES	<u>-1</u>
EXISTING	ROAD & PIPELIT	177 1 1 1 1 1 1
PROFOSED	ROADS	
FROYOGED	PIPELINES	<u>+</u> , + + +
<b>ന</b> ലമാണം	ROAD & PIPELI	(E++++

# El Paso Matural Gas Company

El Paso, Texas 79978

January 7, 1975

ADDRESS REPLY TO POST OFFICE BOX 890 ABBURGTON, NEW MEXICO 8746

KECEIVED

JAN 8 1975

U. S. GEOLGGICAL SURVEY

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959
Farmington, New Mexico 87401

Re:

Application for Permit to Drill Huerfano Unit #272

SE/4 Section 18, T-26-N, R-10-W

Basin Dakota

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Huerfano Water Well #1, NESE 13-26-10.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

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El Paso Hat. Gas Co.

Jas in**Ja**k

F Jas. 3, 1773 39-16-21172

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Firtland		C-103		Plat	X	Schd.	PC	Q	₽₩	PD	D	Ref. No.
Fruitland		C-104		Electric Log								
Pictured Cliffs				C-122								
Cliff House		Ditr		Dfa								
Menefee		Datr		Dac						ļ	ļ	
Point Lookout												
Mancos									ļ		ļ	<u> </u>
Gallup										ļ		
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