(other)

THE CONTRACTOR SERVICES OF THE SECURITY OF THE SERVICE

## UNITED ST. DEPARTMENT OF T **GEOLOGICAL**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SE O
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-7 Unit 8. FARM OR LEASE NAME
1. oil gas well other	San Juan 28+7 Unit  9. WELL NO.
2. NAME OF OPERATOR  El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 289, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 850'S, 800'W  AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-27-N, R-7-W  N.M.P.M.  12. COUNTY OR PARISH 13. STATE  Rio Arriba New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6844' GL
TEST WATER SHUT-OFF   X   SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF   X   X   X   X   X   X   X   X   X	(NOTE: Report results of multiple completion or zone change on Form 9–330.x 1579

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-01-79: TD 3602'. Ran 109 jts. 7", 20#, K-55 intermediate casing, 3591' set at 3602'. Cemented w/272 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. of cement at 2100'.

2-07-79: TD 7819'. Ran 237 jts. 4 1/2", 10.5# & 11.6#, K-55 production casing 7809' set at 7819'. Float collar set 7802'. Cemented w/654 cu. ft. cement. Top of cement at 2900'.

PBTD 7802'. Tested casing to 4000#, OK. Perfed Dak. 7610,7613,7685,7688, 4-29-79: 7725,7730,7767,7788,7796,7800' w/1 SPZ. Fraced w/47,000# 40/60 sand and 57,000 gal. in the with the action of the control of the contro treated water. Flushed w/5200 gal. water. idue not tom larebet sha edounted ba edounted ba edounted ba edounted balance

Subsurface Safety Valve: Manu. and Type			Set	@` <u></u>	3533	Ft.
18. I hereby certify that the foregoing is tr	ue and correct		alle of	इ. े. इ. े.	######################################	<u></u>
SIGNED SI SUSCO	TITLEDrilling Clerk	DATE _	April 30	<u>, 19</u>	79 🚆	THE PERSON NAMED IN COLUMN TO THE PE
	(This space for Federal or State office use)		10 00 00 14 00 00 14	<u>.</u>		
APPROVED BY	TITLE	_ DATE	ivi mask nobicos ni atterno biali crajula gvods of benedibnoo	H. A mell number of the	aconocidates and	MAY A 1979 OIL CON. COM.
	*See Instructions on Reverse Side	•		••		3.00