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DISTRIBUTION ANTA FE SILE J.S.G.S.	REQUE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ORIZATION TO TRANSPORT OIL AND NATURAL		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator El Paso Natural G.				0-039-21680	
Address	mington, New Mexico 8740. er box) Change in Transporter of: Oil Dr	Other (Please e	xplain)		
If change of ownership give no and address of previous owner					
Lease Name San Juan 28-7 Unit	Well No. Pool Name, Includir 254 Basin Dal	1	State, Federal or Fee SF07883		
Unit Letter M; Line of Section 6	850 Feet From The South Township 27-N Range PORTER OF OIL AND NATURAL	7-W , NMPM,	Feet From TheRio_Arr	iba County	
Name of Authorized Transporter El Paso Natural Ga Name of Authorized Transporter El Paso Natural Ga If well produces oil or liquids, give location of tanks.	of Cil or Condensate X as Company of Casinghead Gas or Dry Gas X	P.O. Box 289, Fanddress (Give address to a Address (Give address to a P.O. Box 289, Fanddress actually connected)	armington, New Which approved copy of armington, New	w Mexico 87401 of this form is to be sent)	
If this production is commingle. COMPLETION DATA	ed with that from any other lease or po		umber:		
Designate Type of Comp	oletion - (X)	New Well Workover	Deepen Plug Bo	ack Same Restv. Diff. Restv	
Date Spudded 1-27-79 Elevations (DF, RKB, RT, GR, e 6844 GL	Date Compl. Ready to Prod. 5-8-79 tc.; Name of Producing Formation Dakota	Total Depth 7819 * Top Ott/Gas Pay 7610 *	Tubing	02'	
7610,7613,7	7685,7688,7725,7730,7767,7 TUBING, CASING, A	788,7796,7800 AND CEMENTING RECORD	ļ -	casing Shoe	
13 3/4" 8 3/4" 6 1/4"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	DEPTH SET 219' 3602' 7819'		SACKS CEMENT 224 cf 272 cf 654 cf	
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	able for this	after recovery of total volume depth or be for full 24 hours)		tubing se equal to or exceed top allow	
Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, e		AFFINED/	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MC	JUN 20 1919	
GAS WELL Actual Prod. Test-MCF/D	Length of Tool	Table C		OIL CONT. 3	
	Length of Test	Bbis. Condensate/MMCF	Gravity	o Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

2132

A. G. Busco
(Signature)
Drilling Clerk
(Title)
June 19, 1979
(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

2387

TITLE _

APPROVED Original Signed by A. R. Kendrick¹⁹

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each soul in multiply