

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FEB 2002

5. Lease Serial No. NMSF078835
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SAN JUAN 28-7 UNIT 254
9. API Well No. 30-039-21680
10. Field and Pool, or Exploratory BASIN DAKOTA
11. County or Parish, and State RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCO INC.	Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R7W SWSW 850FSL 800FWL		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing repair and tubing change was performed on the above mentioned well as per attached daily summary report. The 2-3/8" tubing landed depth is 7753'.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #10399 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington</b>	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission) <i>Yolanda Perez</i>	Date 02/18/2002
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
<b>ACCEPTED FOR RECORD</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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## Daily Summary

API 300392168000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-6-M	NS Dist. (ft) 850.0	NS Flag S	EW Dist. (ft) 800.0	EW Flag W
Ground Elev (ft) 6844.00	Spud Date 1/27/1979	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Start	Ops This Rpt
1/29/2002	Road rig to location. Spot equipment. Rig up. Installed new drill line, and blocks. Rig up equipment. SHUT DOWN
1/30/2002	Blow down casing. Kill well. NDWH & NUBOP. POOH and layed down 50 jts. of 1 1/2" tubing. Shut down due to snow storm. SHUT DOWN
1/31/2002	Check well pressures. 0 - psi. POOH, Tally and lay down 186 jts of 1 1/2" tubing, SN and 1 jt. of 1 1/2" tubing. Change over to 2 3/8" equipment. Test BOP. Pick up and RIH with 2 3/8" tubing with Hallib RBP and packer. Ran 89 jts. SHUT DOWN
2/1/2002	Check well pressures. Csg - 20 psi. Blow down. Continue to RIH with 2 3/8" tubing with Hallib. RBP and Packer. Set RBP @ 7500'. Set packer @ 7480' wold not test. Pulled RBP and packer up the hole, trying to set in different spot's. Would not set. POOH with Hallib packer. Found the 4 1/2" casing was not in the casing head slip's. Fell down approx 18". This is why it was hard to try and set the tool's. THE CASING IS CORKSCREWED SETTING IN COMPRESSION. SHUT DOWN
2/4/2002	Check well pressures. Csg - 0 psi. RIH with 280 jts of 2 3/8" tubing and retrieve Hallib RBP. POOH with Hallib RBP and tubing. ( NOTE: 4 1/2" CASING HAS FELL FROM THE SLIPS.) RIH with Hallib RBP and set @ 868'. Dump sand on RBP. POOH with 2 3/8" tubing. NDBOP and pull casing slips. Casing head and slip's obsolete could not repair. NUBOP. SHUT DOWN
2/5/2002	Check well pressures. 0- psi. NDBOP and change out casing head. Test casing head - OK. Spear 4 1/2" casing and pull up into and set on the casing slips. NUBOP. Test BOP - OK. RIH with 2 3/8" tubing with retrieving head. Circulate sand off the plug. Retrieve the 4 1/2" Hallib RBP. Release the RBP and run in the hole with tubing to 7488'. Set Hallib RBP @ 7488'. POOH with 84 jts. of 2 3/8" tubing. SHUT DOWN
2/6/2002	Check well pressure. 0 - psi. RIH with 156 jts of 2 3/8" tubing with Hallib RBP and on/off tool. Set Hallib RBP @ 7495'. POOH with 2 3/8" tubing with on/off tool. RIH with 2 3/8" tubing with Hallib packer. Set packer @ 4848'. Started testing casing to locate hole. Found casing leak @ 1685'. Tested casing to 1000 psi below the hole and 600 psi above the hole. Dumped sand on RBP. POOH with 2 3/8" tubing and packer. Talked to Charlie Perrin with NMOCD and recieved verbal approval to proceed with squeeze. Left message with Jim Lovato BLM about same squeeze procedure. SHUT DOWN
2/7/2002	Check well pressures. Csg - 0 psi. RIH with 2 3/8" tubing with Hallib R4 Packer. Set packer @ 1262'. Rigged up BJ to squeeze. Pumped down the tubing and broke circulation out the 7" casing. Squeezed with 195 Sks of Type 111 cement with 2% Ca Cl in the last 20 Sks. Pumped @ 2 BPM @ 585 psi. Cement circulated with 55 Sks to the pit. Shut in with 420 psi. Rigged down BJ. Called Charlie Perrin with NMOCD. and gave squeeze report. SHUT DOWN
2/8/2002	Release Hallib R4 Packer. POOH with 2 3/8" tubing with Hallib R4 Packer. RIH with 2 3/8" tubing with Bit. Tagged cement @ 1537'. Rigged up power swivel. Drilled cement, and tested casing to 500 psi. OK. POOH with 5 jts. SHUT DOWN
2/11/2002	Check well pressures. 0 psi. POOH with 50 jts of tubing and bit. RIH with 2 3/8" tubing with on/off tool. Run 128 jts and unload well with air. Run 56 jts of 2 3/8" tubing and blow well around. RIH with another 57 jts and circulate sand off Hallib RBP. Latch on to Hallib RBP and release RBP. Run 11 jts of 2 3/8" tubing to tag for fill. Tagged PBTD @ 7802'. No Fill. POOH with 251 jts of 2 3/8" tubing with on/off tool. Did not have RBP. RIH with 2 3/8" tubing with on/off tool. Circulate well clean. Latch onto RBP and pull 11 jts of 2 3/8" tubing. Set RBP. Release RBP and let it hang. SHUT DOWN
2/12/2002	Check well pressures. Csg - 100 psi. Blow down casing. POOH with 240 jts. of 2 3/8" tubing with Hallib RBP. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Tagged for fill, NO FILL. Tagged @ PBTD. Pulled 2 jts and landed 2 3/8" tubing @ 7753' with KB Added in. Total tubing 249 jts. NDBOP & NUWH. Blow well around. SHUT DOWN
2/13/2002	Checkwell pressures. Tbg - 220 psi. Csg - 400 psi. Blow well down. Blow well around with air. Lite mist only. Shut in. Rig down equipment. Move off location. FINAL REPORT

# Well Information System

## Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **10399**:

Sundry Notice Type: **SUBSEQUENT REPORT-Casing Repair**

Date Sent: **2/18/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF078835**

Submitted attachments: **1**

Well name(s) and number(s):

**SAN JUAN 28-7 UNIT #254**

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another Sundry Notice  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).