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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Change in Lease ☐
Change in Ownership ☐	Change in Lease ☐

If change of ownership give name and address of previous owner

Other (Please explain) **Four Corners Pipeline Co. will run approximately 75%, Giant Refining, Inc., will run approximately 25%, and Plateau, Inc., will purchase surplus on spot sales basis.**

Lease Name Navajo Tribal "U"		Well No. Pool Name, including Pool No. 18 Tocito Dome Pennsylvanian "D"	Kind of Lease Indian	Lease No. 14-20-603-5034
Location				
Unit Letter F	1850	Feet from The North	2010	Feet from The West
Line of Section 22	Township 26-N	Range 18-W	County San Juan	

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	
Four Corners Pipeline Company		Amoco Production Company	
Giant Refining, Inc.		Plateau, Inc.	
Plateau, Inc.		Amoco Production Company	
If well produces oil or liquids, give location of tanks.		In case of oil, connected? When	
A 20 26N 18W		Yes 4-26-75	

If this production is commingled with that from any other lease, give commingling order number: **CTB-123**

Designate Type of Completion - ()		X	X						
Date Spudded 3-9-75	Date Compl. Ready to Prod. 4-27-75	6380'	6336'						
Elevations (DF, RKB, RT, CR, etc.) 5650' GL	Name of Producing Formation Pennsylvanian "D"	6218'	6309'						
Perforations 6218-6237'			6380'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
17-1/4"	13-3/8"	125'	140 sk						
12-1/4"	9-5/8"	1524'	600 sk						
8-3/4"	7"	6380'	1000 sk						
	2-7/8"	6309'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks 4-27-75	Date of Test 4-27-75	Flowing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 23-3/4 hrs.	Tubing Pressure 400	Choke Size 400	
Actual Prod. During Test 573	Gel-Bols. 381	Water-Bols. 192	Gas-MCF 1799

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Flowing Method (Flow, pump, gas lift, etc.)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2, 1975	
G. L. Hamilton (Signature) Area Administrative Supervisor (Title) April 30, 1975 (Date)		Original Signed by Jerry G. Arnold SUPERVISOR DIST. #3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	