

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions or
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY							
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2010' FWL, 1850' FWL, Section 22, T26N, R18W At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED MAY 5 1975		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 3-9-75				16. DATE T.D. REACHED 3-27-75		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 4-27-75				18. ELEVATIONS (OF REEL, RT. GR., ETC.)* 5650' KB		19. ELEV. CASINGHEAD 5650'	
20. TOTAL DEPTH, MD & TVD 6380'		21. PLUG, BACK T.D., MD & TVD 6336'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DECEASED BY Surf.-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6218-6237'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Borehole Compensated Sonic & Gamma Ray-Neutron						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	125'	17-1/4"	140 sz	None		
9-5/8"	40#	1524'	12-1/4"	600 sz	None		
7"	20#, 23#, 26#	6380'	8-3/4"	1000 sz	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6309'	
31. PERFORATION RECORD (Interval, size and number) 6218-6237' x 3 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				6218-6237'			
				AMOUNT AND KIND OF MATERIAL USED			
				Acidized with 3000 gals. 15% HCl			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-27-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-27-75	HOURS TESTED 24	CHOKE SIZE 0	PROD'N. FOR TEST PERIOD →	OIL—BBL. 381	GAS—MCF. 4722	WATER—BBL. 192	GAS-OIL RATIO 4722
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED GL Hamilton		TITLE Area Adm. Supvr.			DATE April 30, 1975		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Penn. "D"	6206'	6304'	Oil, natural gas, water
Core No. 1:	6201-6249'	- Cut 48' & recovered 39'.	
6201-12':	Limestone, medium gray	x numerous interbedded shale stringers.	
6212-13':	Shale, black, hard.		
6213-21':	Limestone, medium gray,	numerous small vugs grading to medium vugs.	
	fossiliferous, bleeding oil and gas.		
6221-23':	Limestone, dark gray, stylolitic,	pinpoint porosity, bleeding oil	
	and gas.		
6223-33':	Limestone, medium gray,	very vuggy, bleeding oil and gas.	
6233-37':	Limestone, light gray, stylolitic,	good pinpoint porosity, bleeding	
	oil and gas.		
6237-38':	Limestone, medium gray and interbedded with shale stringers.		
Core No. 2:	6249-73'	- Cut 24' & recovered 16'.	
6249-55':	Limestone, medium gray,	tight with dark gray interbedded shale stringers.	
6255-59':	Shale, multicolored, core crumbled.		
6259-65':	Limestone, medium gray with large interbedded shale stringers.		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Tedilto	1997'	
Entrada	2011'	
Chinle	2753'	
DeChelly	3663'	
Cutler	4257'	
Penn.	5636'	
Carbonates		
Barter Creek	6044'	
Penn. "D"	6206'	