

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL x 2010' FWL
AT TOP PROD. INTERVAL: 1850' FNL x 2010' FWL
AT TOTAL DEPTH: 1850' FNL x 2010' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☒	☐
(other) _____	_____

5. LEASE 14-20-603-5034
Navajo Tribal "U" Lease
6. IF INDIAN, ALIOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribal "U"
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
Tocito Dome Penn. "D"
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-26-N, R-18-W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-21711
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5663' KB 5650' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well has been shut in since October 1975 due to a casing collapse which prohibits further profitable production (see attached Wellbore Diagram). The estimated cost to repair the casing collapse is \$132,600. Navajo Tribal "U" No. 25 experienced the same problem in June 1975. After spending \$70,000, Amoco P x A'd the well in May 1976. The P x A procedure for Navajo Tribal "U" No. 18 outlined below is similar to the procedure used to P X A Navajo Tribal "U" No. 25. The procedure is as follows:

1. Pick up cement retainer and set at approximately 3150'.
 2. Attempt to pump past fish, if able to do so, go on to Step No. 3, if not able to pump past fish, go to Step No. 9.
 3. Pump casing volume plus 100 sacks of Class "B" Neat cement below retainer (approx. 650 sacks).
 4. Sting out of retainer and spot 10 sacks Class "B" Neat on top of retainer.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE District Engineer DATE November 10, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

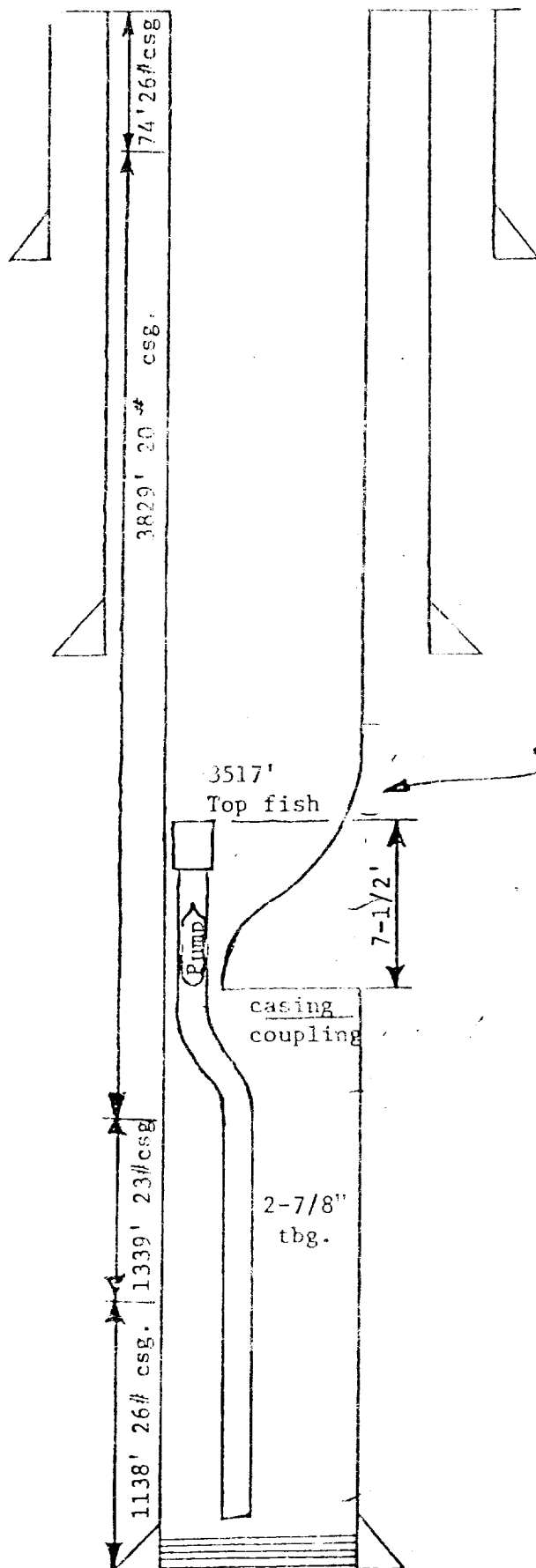
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-1AB

5. Remove 7" casing from top of cement to wellhead.
6. Land tubing at 1575' and spot 40 sacks Class "B" Neat cement.
7. Pull tubing and spot 30 feet of Class "B" Neat at surface.
8. Cut off wellhead, erect P & A marker and clean up location.
9. String out of retainer and spot 50 sacks Class "B" Neat on top of retainer.
10. Remove 7" casing from top of cement retainer to wellhead.
11. Land tubing at 1575' and spot 40 sacks Class "B" Neat cement.
12. Pull tubing and spot 30 feet of Class "B" Neat at surface.
13. Cut off wellhead, erect P & A marker and clean up location.



Elevation: 5550 GL

Spud: 3-9-75

Date Completed: 4-28-75

IP: 381 EOPD

192 BWPD

1799 MCFD

13-3/8" 48# CSA 125' x 148 sx

9-5/8" 40# CSA 1524' x 600 sx

10' of Casing Partially Collapsed

Acidize x 1500 gal. 15% HCL x 200 lbs Benzoiz Acid Flakes. Diverting agent mixed with 1 pound per gal lease crude Followed x 5 BBL lease crude spacer. P 1500 gal 15% HCL. Flush x 40 BBL leas crude. BDP 500, Max. trt. pressure 90 AIR 7.5 BPM.

Perforations: 6218'-6237' x 3 SPF

PBD 6336'

7" 26#, 23#, 20# CSA 6380' x 1000 sx.

TD 6380'