5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	14-20-603-5034				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	Navajo Tribe				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil 🖼 gas 🗇	Navajo Tribal "U"				
well well other	9. WELL NO. (₹ \$ \$ 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
2. NAME OF OPERATOR	18 - 5				
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Tocito Come - Penn "D"				
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 22, T-26-N, R-18-W				
AT SURFACE: 1850' FNL x 2010' FWL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: Same	San Juan New Mexico				
AT TOTAL DEPTH: Same	14. API NO				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-21711				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5663' KB 5650' GL				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER SHUT-OFF					
FRACTURE TREAT	三十二十二十二 表身真实 一倍 身中分界				
SHOOT OR ACIDIZE	그 그는 그는 사람들이 가장 하는 일본 그는				
REPAIR WELL	(NOTE: Repor results of multiple completion or zone				
PULL OR ALTER CASING 🔲	change on Form 9-330.)				
MULTIPLE COMPLETE					
CHANGE ZONES					
ABANDON* (other)					
(Other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly ding estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and				

s, d measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to change the abandonment procedure for Navajo Tribal "U" No. 18. We plan to follow the abandonment procedure earlier submitted with the following exceptions: We propose to leave the 7" casing in the hole rather than attempt partial casing recovery above 3150'. We plan to perforate the 7" casing at 1550' and set a cement retainer at 1500' then squeeze with 150 sx Class "B" Neat. We plan to spot 40 sx Class "B" Neat on top of the retainer. We plan to cut off the wellhead and run 1" tubing between 7" and 9-5/8" casing to 150' and circulate cement to surface. Then pull tubing and spot 30 ft. of Class "B" Neat in the 7" casing to surface, erect P X A marker and clean up location.

Subsurface Safety Valve: Manu. and Type		ty f		Set @		Ff	
	rroct			1			
18. I hereby certify that the foregoing is true and consigned		ict Eng	inoprove	Jacember	12	1978	
			fice use)				
(This space	e for Federa	lor State of	fice use) 🛣 🛶 🦠	يحصون أبرأ الأنبر عملا فسي	e me	4	
APPROVED BY TIT CONDITIONS OF APPROVAL, IF ANY:	LE		DATE	1 4 1978	` _		