DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRAN -PORTER  GAS	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND IRAMSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65  GAS	
PROBATION OFFICE			API 30-039-21720	
EL PASO NATURAL	CAS CO			
Address				
BOX 289, FAR IING Reason(s) for filing (Check proper New Well X Recompletion Change in Ownership	Change in Transporter of:  Oil Dry	Other (Please explain)  r Gas		
change of ownership give name	•	-		
ESCRIPTION OF WELL AN	D LEASE			
esse Name	Well No. Pool Name, Includin		argliot size	
RINCON UNIT	1 97A   BLANCO M	ESA YERDI:	SF J_079052	
Unit Letter P;	910 Feet From The S	Line and 1110 Feet From	m The $\underline{\hspace{1.5cm}}$	
Line of Section 18	Township 27N Range	6W , NMPM, Ric	Arriba County	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL			
EL PASO NATURAL	GAS CO.	BOX 289 FARMINGTON	NEW MEXICO	
ame of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
EL PASO NATURAL well produces oil or liquids,	Unit Sec. Twp. Pge.		NEW MEXICO	
ve location of tanks.	P 18 27N 6W with that from any other lease or po	ol give completing order numbers		
OMPLETION DATA	Oil Well Gas Wel	<u> </u>	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion - (X) X	X	Frug Book Same Nes V.	
ate Spudded 9/5/78	Date Compl. Ready to Prod.  1/2/79	Total Depth 5853'	P.B.T.D. 58351	
levations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top 💯 / Gas Pay	Tubing Depth	
6606' GL Perforations 4789,4794,486	<u>MV</u> 8,4891,4896,4919,4926,4	4789' 933,4959,4966,4973,4980,	5790 t Depth Casing Shoe	
		60,5466,5472,5478,5484,54	49 <b>0,</b> 5853' 5634,5683,5709,5721,5752,5	
5778, HOLE SIZE 5786	5822W/CASING & TUBING SIZE	1\$PZ. DEPTH SET	SACKS CEMENT	
13 3/4'' 8 3/4''	9 5/8''	227! 5527'	224 cf. 248 cf.	
6 1/4"	4 1/2" liner	3243' - 5853'	431 cf.	
	2 3/8"	5790'	tubing	
I. WELL  ate First New Cil Run To Tanks		e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow- lift, etc.)	
ength of Teet	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
•			JAhan mala	
AS WELL			OIL COM TIME	
ctual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condellist,	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIA	562	702 OIL CONSERV	ATION COMMISSION	
sereby certify that the rules an	d regulations of the Oil Conservation	II A COMMON COMMON	6 1979	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  A. J. Busco		6. By Original Signed	BY Original Signed by A. R. Kendrick	
		TITLE SUPERVISO	OTPHEVISOR DIST. 👏	
		This form is to be filed in compliance with RULE 1104.		
		well, this form muct be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation	
(Signature) Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
priling Clerk			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(	Title)	able on new and recompleted	wells.	
1/19/79	Title)	able on new and recompleted the Fill out only Sections I.	nust be filled out completely for allow- wells.  II. III. and VI for changes of owner, orter, or other such change of condition.	