APPROVED BY ...

CONDITIONS OF APPROVAL, IF ANY:

Form 9-321 C

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

(May 1963)	UNITE	D STATES		reverse side	e) 3	10-045-2	1736	
	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
		ICAL SURVE			ł	NM 12027		
	FOR PERMIT TO			OR PLUG BA	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION	FOR PERMIT IT	J DRILL, D	LLI LI V			T - W- CONTONER NA	N. W	
1a. TYPE OF WORK DRIL	L 🗵	DEEPEN []	PLUG BAC	к 🗆	7. UNIT AGREEMENT NA	m E	
b. TYPE OF WELL	53		SINGLE	GONE	· 🗆 🗎	S. FARM OR LEASE NAM	E	
WELL WEI	L X OTHER			WHO !		Chaco Plant		
2. NAME OF OPERATOR	duction Corn.			All a		9. WELL NO.		
Dugan Production Corp. 3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT		
Box 234, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 790 FSL 1830 FEL At proposed prod. zone						Wildcat /		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						11. SEC., T., R., M., OR BLK.		
At surface	790 FSL 183	O' FEL	\	44 O.Y.	' /	AND SURVEY OR AB	EA	
At proposed prod. zone				OIL DIS		Sec. 17, T2	6N, R12W	
						12. COUNTY OR PARISH	13. STATE	
14. Didiance in management						San Juan	NM	
22 miles south Farmington, New Mexico 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES IN LEASE 18. NO. OF ACRES IN LEASE 18						NO. OF ACRES ASSIGNED TO THIS WELL		
LOCATION TO NEAREST				320				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. R					20. ROTA). ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPUED BOX TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. //2 mile				11501	<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*		
21 minutesong (Show whether DF, RT, GR, etc.)						ORE WILL STARK		
60061 GP								
23.	P	ROPOSED CASI	NG AND CE	MENTING PROGRA	AM			
	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
7-7/8"	5-1/2"	14#		50 '		10 sx		
4-3/4"	2-7/8"	6.4#		1150		100 sx		
4-3/4								
		ĺ	i		1			
2-7/8" tub well using	st Pictured Cli ing through Pic 16,000 gals wa t on production	itured CIII iter and 16	fion usions for the second sec	ng slim hole ation, selec s sand, run	techn tively I-1/4"	ique. Plan to perforate, fr tubing, swab	set ac well	
		alowout are	wanter :	while drilli	ng wel	I. We will in	stall	

We do not plan to use a blowout preventer whi master valve and stripper head while completing.

FEB 24 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original square, T. A. Dugan	Petroleum Engineer	DATE 2-21-75
Thomas A. Dugan		
(This space for Federal or State office use)		TITE
PERMIT NO.	APPROVAL DATE	TENED

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 1 Chaco Plant DUGAN PRODUCTION CORPORATION County Township Unit Letter San Juan 12 West 26 North Actual Footage Location of Well: East 1830 feet from the line and 790 feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. Pictured Cliffs 6006 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original of the of i. A. Dugan Name Thomas A. Dugan Petroleum Engineer Dugan Production Corp. Date SEC 17 Date Surveyed February I, 1975 Registered Professional Engineer and/or Land Surveyor 6.1.60i Certificate No. 3602 E.V.Echohawk LS 500 2000 1500 1000 2310 1650 1980 330 660