

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form applicable to  
Budget Bureau No. 42-1-24.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "P"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASW/4 SE/4 Section 7,  
T-26=N, R-18=W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 1980' FEL, Section 7, T-26-N, R-18-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5830' GL, 5843' KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-12-75 perforated interval 6365-76' with 3 SPF. Ran a retrievable packer to 6254' with 116' of tail pipe set at 6376'. Loaded hole with 5 barrels water and spotted 500 gallons 15% HCl over perfs and followed with 5 bbls. oil and 20 barrels Allo Frac Pad. Set packer and pressured annulus to 500 psi. Tested pump and lines with 5500 psi OK. Pumped 100 barrels Allo Frac Pad containing 50 lbs. per 1000 gallons G-23 gelling agent and 25 lbs. per 1000 gallons Adomite Mark II. Maximum injection rate 4-1/2 BPM and maximum pressure 5000 psi. Pumped 7500 gallons 28% HCl and 3 gallons G-10, 10 lbs. Z-3 and 2 gallons J-4A per 1000 gallons acid and 600 SCF of nitrogen. Followed treatment with 30 barrels lease crude. Flushed to perfs and overflushed with 20,000 SCF nitrogen. Maximum injection rate 8-1/2 BPM. AIR 6 BPM. Maximum treating pressure 5000 psi, average treating pressure 4700 psi.



RECEIVED

MAY 27 1975

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supvr.

DATE

May 23, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side