

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "P"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SE/4 Section 8,
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660' FSL & 1980' FEL, Section 8, T-26-N, R-18-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5776' GL, 5789' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Core & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling was continued to 6300' where on 4-15-75 Core No. 1 was cut from 6300-6350'. Forty-three feet of core was recovered with 13' of light gray limestone with pinpoint porosity to medium size vugs bleeding oil and gas. Hole was drilled to a total depth of 6403' and on 4-17-75 the 5-1/2" casing was set at 6403' with DV tool at 4203'. Cemented first stage with 400 sacks Class "B" 50-50 Poz, 6% Gel and 2 lbs. medium Tuf Plug followed with 100 sacks Class "B" Neat. Cemented second stage with 800 sacks Class "B" 50-50 Poz, 6% Gel and 2 lbs. medium Tuf Plug followed with 100 sacks Class "B" Neat. The cement circulated on both stages. WOC. Ran tubing and bit and tagged cement at 4183'. Drilled cement at 4183' and DV tool at 4203'. Drilled out to 6357' PBD and circulated hole clean.

RECEIVED

MAY 9 1975

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

GL Hamilton

TITLE

Area Adm. Supvr.

DATE May 7, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side