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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY
Address
501 Airport Drive, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐
Other (Please explain) **Four Corners Pipeline Co. will run approximately 75%, Giant Refining, Inc. will run approximately 25%, and Plateau, Inc. will purchase surplus on a spot sales basis.**
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Navajo Tribal "P"** Well No. **7** Pool Name, including Formation **Tocito Dome Penn. "D"** Kind of Lease **Indian** Lease No. **14-20-603-5033**
Location
Unit Letter **0** **660** Feet From The **South** Line and **1980** Feet From The **East**
Line of Section **8** Township **26N** Range **18W** NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Four Corners Pipeline Company Address (Give address to which approved copy of this form is to be sent)
Giant Refining, Inc. **P. O. Box 1588, Farmington, New Mexico 87401**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Plateau, Inc. **P. O. Box 258, Farmington, New Mexico 87401**
Amoco Production Company **P. O. Box 108, Farmington, New Mexico 87401**
501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **20** Twp. **26N** Rge. **18W** Is gas actually connected? **Yes** When **5-21-75**

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB123**

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **3-30-75** Date Compl. Ready to Prod. **5-21-75** Total Depth **6403'** P.B.T.D. **6357'**
Elevations (DF, RKB, RT, GR, etc.) **5776' GL** Name of Producing Formation **Penn. "D"** Test Oil/Gas Pay **6300'** Tubing Depth **6285'**
Perforations **6324-28' X 6310-16' X 3 SPF** Depth Casing Shoe **6403'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/4" **13-3/8"** **110'** **135**
11" **8-5/8"** **1502'** **650**
7-7/8" **5-1/2"** **6503'** **1400**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **5-21-75** Date of Test **5-21-75** Producing Method (Flow, pump, gas lift, etc.) **Pumping**
Length of Test **22** Tubing Pressure **220** Casing Pressure **220**
Actual Prod. During Test **214** Oil - Bbls. **155** Water - Bbls. **59** Gas - MCF **228**
OIL DIST. 3

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

EL Hamilton
(Signature)

Area Adm. Supvr.

(Title)

May 22, 1975

(Date)

OIL CONSERVATION COMMISSION

MAY 27 1975

APPROVED _____
BY **PETROLEUM ENGINEER DIST. NO. 3** *AR Kendrick*
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply