

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 1980' FVL, Section 8, T-26N, R-18W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

JUN 12 1975

15. DATE SPUNDED 3-30-75 16. DATE T.D. REACHED 4-17-75 17. DATE COMPL. (Ready to prod.) 5-20-75 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5789' KB, 5776' CL 19. ELEV. CASINGHEAD 5776'

20. TOTAL DEPTH, MD & TVD 6403' 21. PLUG, BACK T.D., MD & TVD 6357' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Pennsylvanian "D" 6300-6357'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric, Acoustilog

CASING RECORD (Report all strings set in)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CROWDING RECORD			
13-3/8"	54.54	110'	17-1/4"			None	
8-5/8"	244	1502'	11"			None	
5-1/2"	15.54	6403'	7-7/8"	1400 sx		None	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6347'	

31. PERFORATION RECORD (Interval, size and number)

6310-18' x 3 SPF
6324-28' x 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6310-16'	2000 gallons 28% HCl.
6324-28'	2000 gallons 28% HCl.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-12-75		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-20-75	22		→	155	228	59	1471
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				46°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. E. McCLESKEY

TITLE Area Engineer

DATE June 11, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

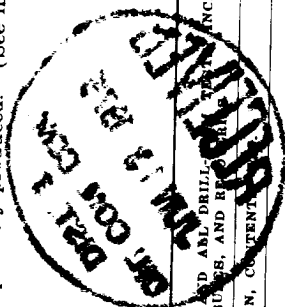
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool, should be listed on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ABL' DRILL- DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORD OF TESTS, INCLUDING			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn. "D"	6300'	-		Todilto Ratrada Chinle DeChelly Cutler Penn. "D"	2050' 2070' 2687' 3716' 4305' 6300'	
Core No. 1:	6300-6347'	cut 50' & recovered 47'.				
6300-6308'	-	Limestone, light gray, numerous large & medium sized vugs. Bleeding light green oil.				
6308-6311'	-	Limestone, light gray, with dark interbedded shale stringers. No visible porosity and no shows oil or gas.				
6311-18'	-	Limestone, light gray, good pinpoint porosity, small vugs, bleeding light green oil.				
6318-47'	-	Limestone, light gray with numerous interbedded dark shale stringers. Hard tight - no show hydrocarbons.				