## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

## APPLICATION FOR MULTIPLE COMPLETION

Petroleum Exergej	INC SAN JO	Date	82
Box 2121 Durango	Co 81301 Nos-c-	14-20-4157 +	5 Navajo
F	5 26N	194	
of Well			
All Applicants for multip	le completion must com	plete Items 1 and 2 be	elow.
1. The following facts are submitted:	Upper * Zone UNNAMED	Intermediate Zone	Lower Zone
<ol> <li>Name of Pool and Formation</li> </ol>	BArker Cueek		Beautiful MTN Miss.
<ul> <li>Top and Bottom of</li> <li>Pay Section</li> <li>(Perforations)</li> </ul>	5684 - 5690		5960-6040
c. Type of production (Oil or Gas)	? GAS & Oil		Helium GAS - Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	ESTIMATE 50 OIL 300 MCF 100 WHY	MAR 3 1987 OL CIST. 3	ACTUAL 7-0 il 850 Helium GA 3 Wtr
2. The following must be a. Diagrammatic Sketch		tion, showing all cas	ing strings, including

- - diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
  - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information ab	ove is true and compl	ete to th	é best of	my knowledg	je
signed Title	Dent		، ۔ در ۔ دو		_
(This space for State Use)	SUPERVISOR DISTRICT 網 3	D	ste IAR	3 1982	

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

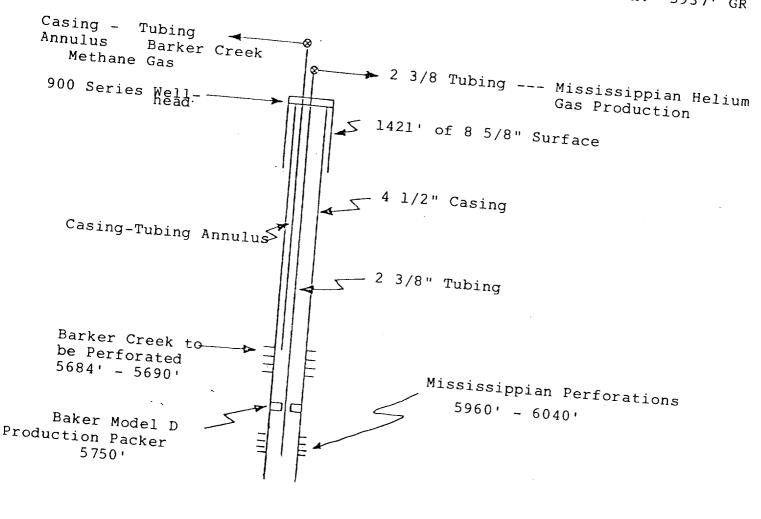
OPERATOR MUST DETERMINE OPERATING FLUID LEVEL MONTHLY UNTIL FURTHER NOTICE AND SUBMIT

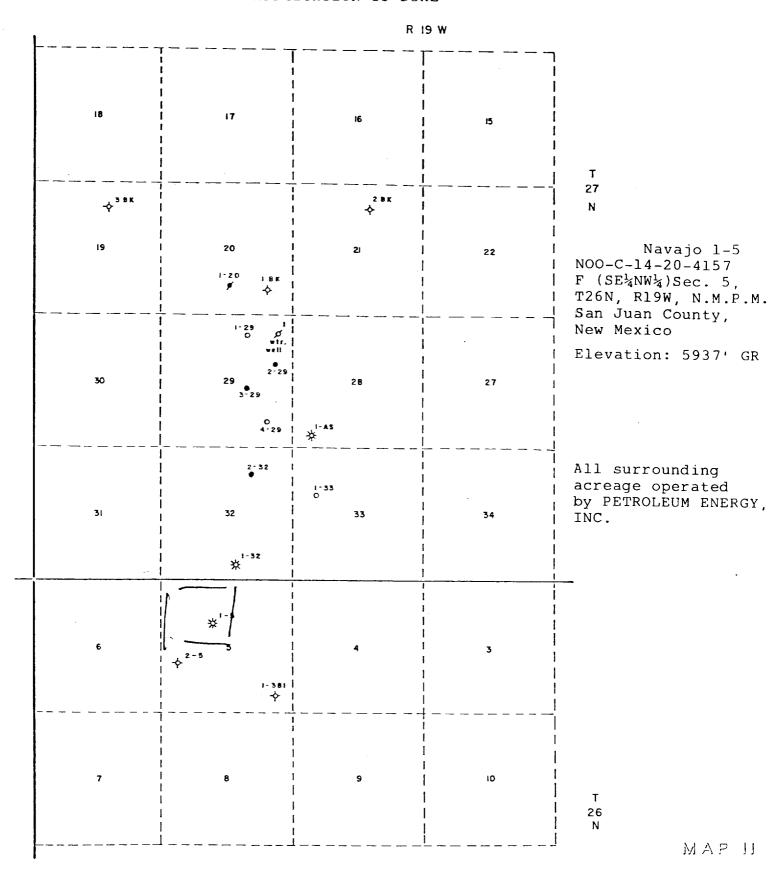
IF LEVELS INDICATE FLUID BUILD UP IN ANNULUS THIS APPROVAL WILL BE TO OCD AZTEC OFFICE. RESCINDED.

## APPLICATION TO DUAL COMPLETE

Navajo 1-5
NOO-C-14-20-4157
F (SE¼NW¼) Sec. 5,
T26N, R19W, NMPM,
San Juan County,
New Mexico

Elevation: 5937' GR





NORTH BEAUTIFUL MIN.

San Juan County, New Mexico

1/2

SCALE 1 11/2 2 miles