

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Petroleum Energy, Inc.	
Address P. O. Box 2121 Durango, Colorado 81301	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of HELIUM
Recompletion ☐	Oil ☐ Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

NOO-C-14-20-4157

Lease Name Navajo 1-5	Well No. 1-5	Pool Name, including Formation Beautiful Mtn. - Miss.	Kind of Lease State, Federal or Fee Indian	Lease No. ↓
Location Unit Letter "F" ; 2035 Feet From The West Line and 1650 Feet From The North				
Line of Section 5 Township 26N Range 19W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Gas ☒ Helium	Address (Give address to which approved copy of this form is to be sent)	
Petroleum Energy, Inc.	P.O. Box 2121 Durango, Colo.	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 5
	Twp. 26N	Rge. 19W
	Is gas actually connected? Yes When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 4-27-75	Date Compl. Ready to Prod. 6-3-75		Total Depth 6087		P.B.T.D. 6056			
Elevations (D ₁ , RT, GR, etc.) 5937' Gr, 5948' KB	Name of Producing Formation Miss. - Leadville		Top Oil/Gas Pay 5960'		Tubing Depth 5872' Pkr @ 5809'			
Perforations 5960' to 6040' (80 feet) with 1 shot per foot					Depth Casing Shoes 6076			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/8"		64'		130 sks			
12 1/4"	8 5/8"		1421'		725 sks			
7 7/8"	4 1/2"		6076'		380 sks			
	2 3/8"		5872'		Packer @ 5809'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test August 15, 1980	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

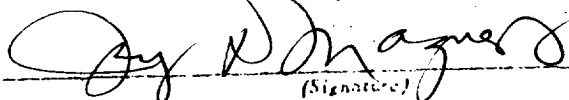
GAS WELL

Actual Prod. Test-MCF/D 500 MCF	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (piston, back pr.) Meter	Tubing Pressure (shut-in) 2200#	Casing Pressure (shut-in)	Choke Size 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.



Jay D. Magness - Agent

(Title)

September 22, 1980

(Date)

OIL CONSERVATION DIVISION

SEP 25 1980

APPROVED _____, 19____

BY **Original Signed by FRANK T. CHAVEZ**TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.