

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petroleum Energy, Inc.

Address

P. O. Box 2121

Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐Change in Transporter ☐Oil ☐Casinghead Gas ☐

HELIUM

Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

NOO-C-14-20-4157

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Free	Lease No.
Navajo 1-5	1	Beautiful Mtn. - Miss.	Indian	

Location

Unit Letter "F" : 2035 Feet From The West Line and 1650 Feet From The North

Line of Section 5 Township 26N Range 19W , NMPL, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Petroleum Energy, Inc. Helium	P.O. Box 2121 Durango, Colo.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 5 26N 19W Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X				X					
Date Spudded 4-27-75	Date Compl. Ready to Prod. 6-3-75			Total Depth 6087			P.B.T.D. 6056		
Elevations (D/T, RT, GR, etc.) 5937' Gr, 5948' KB	Name of Producing Formation Miss. - Leadville			Top Oil/Gas Pay 5960'			Tubing Depth 5872' Pkr @ 5809'		
Perforations 5960' to 6040' (80 feet) with 1 shot per foot							Depth Casing Shoe 6076		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8"	64'	130 sks
12 1/4"	8 5/8"	1421'	725 sks
7 7/8"	4 1/2"	6076'	380 sks
	2 3/8"	5872'	Packer @ 5809'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
	August 15, 1980	
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
500 MCF	24 hours	-0-	-0-
Testing Method (vent, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Meter	2200#		16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.

Jay D. Magness - Agent

December 24, 1980

(Date)

OIL CONSERVATION DIVISION

DEC 29 1980

APPROVED _____, 19

Original Signed by FRANK T. CHAVEZ

BY _____ SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.